

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

2/25/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: Paxton/Kubik Unit SWD VAL ENERGY, INC.  
Address 1: 200 West Douglas #520  
Address 2: \_\_\_\_\_  
City: Wichita State: Ks Zip: 67202 + \_\_\_\_\_  
Contact Person: K. Todd Allam  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL Energy Inc.  
Wellsite Geologist: Steve Van Buskirk  
Purchaser: none  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: National Coop Refg Assn.  
Well Name: Wiley #1  
Original Comp. Date: 12-17-1954 Original Total Depth: 5354  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
1-22-09                      2-4-2009                      2-16-2009  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 007-00576-0001  
Spot Description: NWNWNW  
NW - NW - NW - \_\_\_\_\_ Sec. 28 Twp. 34 S. R. 11  East  West  
4950 SUST Feet from  North /  South Line of Section  
4950 SD94 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner for 6/27/09  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Paxton/Kubik Unit Well #: SWD  
Field Name: \_\_\_\_\_  
Producing Formation: arbuckle swd  
Elevation: Ground: 1375 Kelly Bushing: 1386  
Total Depth: 5979 Plug Back Total Depth: 5979  
Amount of Surface Pipe Set and Cemented at: 244 (existing) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I NR  
(Data must be collected from the Reserve Pit) 5-14-09  
Chloride content: 46000 ppm Fluid volume: 600 bbls  
Dewatering method used: Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL Energy Inc.  
Lease Name: Talbott License No.: 5822  
Quarter SW4 Sec. 9 Twp. 34 S. R. 11  East  West  
County: Barber Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: K Todd Allam  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 25 day of FEBRUARY  
20 09.  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Paxton/Kubik Unit SWD Lease Name: Paxton/Kubik Unit Well #: SWD  
 Sec. 28 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br>Name Top Datum<br>Arbuckle 5323 -3945 |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface (existing)  | 12 1/4            | 8 5/8                     | 24#               | 244           |                |              |                            |
| production  | 7 7/8             | 5 1/2                     | 15.5#             | 5417          | AA-2           | 175          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| Open hole      | 5417-5979   | 2000 Gal. 28% Acid  | 5417-5979 |
|                |   |   |           |
|                |   |   |           |
|                |   |   |           |

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 25 2009  
 CONSERVATION DIVISION  
 WICHITA KS

|   |           |             |   |                    |  |
|---|-----------|-------------|---|--------------------|--|
| TUBING RECORD:                                  |           | Size: 3 1/2 | Set At: 5355.32   | Packer At: 5357.60 | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |             | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) |                    |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf     | Water Bbls.   | Gas-Oil Ratio      | Gravity  |

|   |   |                                   |
|---|---|-----------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input checked="" type="checkbox"/> Other (Specify) <u>saltwater disposal well</u> | PRODUCTION INTERVAL:<br>5417-5979 |
|---|---|-----------------------------------|



|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 2                      | CUST NO<br>1970-VAL002 | INVOICE DATE<br>02/05/2009 |
| INVOICE NUMBER<br><b>1970003085</b> |                        |                            |

Pratt

B  
I  
L  
L  
T  
O

VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
WICHITA KS 67202  
ATTN:

*2/16/09*

J  
O  
B  
S  
I  
T  
E

LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

*UNIT*  
Paxton-Kubik/ASWD  
OWWO  
Barber  
KS  
Cement-New Well Casing/Pipe:  
*9308*

RECEIVED

FEB 07 2008

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE   |                |
|--|-------------|--------------------|-------------|------------|----------------|
| 1970-03089   | 301         |                    | Net 30 DAYS | 03/07/2009 |                |
|  |             | QTY                | U of M      | UNIT PRICE | INVOICE AMOUNT |
| <b>For Service Dates: 02/01/2009 to 02/01/2009</b> |             |                    |             |            |                |
| <b>1970-03089</b>                                  |             |                    |             |            |                |
| <b>1970-19356 Cement-New Well Casing 2/1/09</b>    |             |                    |             |            |                |
| Pump Charge-Hourly 1.00 Hour 2880.000 2,880.00     |             |                    |             |            |                |
| Depth Charge; 5001'-6000'                          |             |                    |             |            |                |
| Cementing Head w/Manifold 1.00 EA 250.000 250.00   |             |                    |             |            |                |
| Plug Container Utilization Charge                  |             |                    |             |            |                |
| Cement Float Equipment 1.00 EA 290.000 290.00      |             |                    |             |            |                |
| 5 1/2" Basket                                      |             |                    |             |            |                |
| Cement Float Equipment 1.00 EA 3700.000 3,700.00   |             |                    |             |            |                |
| Cementing Shoe Packer Type                         |             |                    |             |            |                |
| Cement Float Equipment 1.00 EA 400.000 400.00      |             |                    |             |            |                |
| Latch Down Plug and Baffle                         |             |                    |             |            |                |
| Cement Float Equipment 5.00 EA 110.000 550.00      |             |                    |             |            |                |
| Turbolizer   |             |                    |             |            |                |
| Mileage 200.00 DH 1.400 280.00                     |             |                    |             |            |                |
| Blending and Mixing Service Charge                 |             |                    |             |            |                |
| Mileage 90.00 DH 7.000 630.00                      |             |                    |             |            |                |
| Heavy Equipment Mileage                            |             |                    |             |            |                |
| Mileage 421.00 DH 1.600 673.60                     |             |                    |             |            |                |
| Proppant and Bulk Delivery Charges                 |             |                    |             |            |                |
| Pickup 45.00 Hour 4.250 191.25                     |             |                    |             |            |                |
| Unit Mileage Charge(Pickups, Vans, or Cars)        |             |                    |             |            |                |
| Additives 42.00 EA 4.000 168.00 T                  |             |                    |             |            |                |
| De-foamer  |             |                    |             |            |                |
| Additives 132.00 EA 7.500 990.00 T                 |             |                    |             |            |                |
| FLA-322  |             |                    |             |            |                |
| Additives 165.00 EA 5.150 849.75 T                 |             |                    |             |            |                |
| Gas-Blok   |             |                    |             |            |                |
| Additives 875.00 EA 0.670 586.25 T                 |             |                    |             |            |                |
| Gilsonite  |             |                    |             |            |                |
| Additives 840.00 EA 0.500 420.00 T                 |             |                    |             |            |                |
| Salt   |             |                    |             |            |                |
| Additives 1,000.00 EA 1.530 1,530.00 T             |             |                    |             |            |                |
| Super Flush II                                     |             |                    |             |            |                |

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

# **BASIC** energy services

**Pratt**

**B** VAL ENERGY  
**I** 200 W. DOUGLAS  
**L** SUITE 520  
**L** WICHITA KS 67202  
**T** ATTN:  
**O**

*Handwritten signature*

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>2 of 2                      | CUST NO<br>1970-VAL002 | INVOICE DATE<br>02/05/2009 |
| INVOICE NUMBER<br><b>1970003085</b> |                        |                            |

**J** LEASE NAME Paxton-Kubik SWD  
**O** WELL NO. OWWO  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

*UNIT*

| JOB #                     | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE   |            |                |
|---------------------------|-------------|--------------------|-------------|------------|------------|----------------|
| 1970-03089                | 301         |                    | Net 30 DAYS | 03/07/2009 |            |                |
|                           |             |                    | QTY         | U of M     | UNIT PRICE | INVOICE AMOUNT |
| Cement                    |             |                    | 25.00       | EA         | 12.000     | 300.00 T       |
| 60/40 POZ                 |             |                    |             |            |            |                |
| Cement                    |             |                    | 175.00      | EA         | 17.000     | 2,975.00 T     |
| AA2 Cement                |             |                    |             |            |            |                |
| Supervisor                |             |                    | 1.00        | Hour       | 175.000    | 175.00         |
| Service Supervisor Charge |             |                    |             |            |            |                |

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

|  |  |  |   |
|--|--|--|---|
| <b>PLEASE REMIT TO:</b><br>BASIC ENERGY SERVICES, LP<br>PO BOX 841903<br>DALLAS, TX 75284-1903 | <b>SEND OTHER CORRESPONDENCE TO:</b><br>BASIC ENERGY SERVICES, LP<br>PO BOX 10460<br>MIDLAND, TX 79702 | <b>BID DISCOUNT</b><br><b>SUBTOTAL</b><br><b>TAX</b><br><b>INVOICE TOTAL</b> | -4,816.49<br>13,022.36<br>359.60<br>13,381.96 |
|--|--|--|---|

# BASIC

energy services, L.P.

**FIELD ORDER** 19356

Subject to Correction

|                    |                         |                                 |                     |                                  |
|--------------------|-------------------------|---------------------------------|---------------------|----------------------------------|
| Date <u>2-1-09</u> | Customer ID             | Lease <u>Pineville Unit 200</u> | Well # <u>20000</u> | Legal <u>28 24-11</u>            |
|                    |                         | County <u>LABETTE</u>           | State <u>MO</u>     | Station <u>Pitt #</u>            |
| CHARGE             | Depth                   |                                 | Formation           | Shoe Joint <u>27'66"</u>         |
|                    | Casing <u>5 1/2"</u>    | Casing Depth <u>5417'</u>       | TD                  | Job Type <u>2nd 5' cementing</u> |
|                    | Customer Representative |                                 |                     | Treater <u>Robert Williams</u>   |

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** R.M. DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT   |
|--------------|--------------|----------|---|------------|----------|
| P            | CP 105       | 175 SK   | AA-7 CMT                                |            | 2975.00  |
|              | CP 103       | 25 SK    | 60/40 P02                               |            | 200.00   |
|              | CC 105       | 42 lb    | DP FOAMIN                               |            | 169.00   |
|              | CC 111       | 840 lb   | Sgt                                     |            | 420.00   |
|              | CC 115       | 165 lb   | GAS-BLOK                                |            | 849.75   |
|              | CC 129       | 132 lb   | FLA-322                                 |            | 990.00   |
|              | CC 201       | 875 lb   | Gilsonite                               |            | 596.25   |
|              | CC 155       | 1000 ML  | Super Flush II                          |            | 1530.00  |
|              | CF 607       | 1 EA     | latch down Plug & RAFFLE 5 1/2"         |            | 400.00   |
|              | CF 1001      | 1 EA     | Packer shoe                             |            | 3,700.00 |
|              | CF 1651      | 5 EA     | Turbolizer                              |            | 550.00   |
|              | CF 1901      | 1 EA     | BASKET                                  |            | 290.00   |
|              | E 101        | 90 mi    | Heavy Foot Motor                        |            | 630.00   |
|              | E 113        | 421 TM   | Bulk Delivery                           |            | 673.60   |
|              | E 107        | 45 mi    | Pickup motor                            |            | 191.25   |
|              | CE 240       | 200 SK   | Blenders - mixing charge                |            | 280.00   |
|              | 3003         | 1 EA     | Service Supervision                     |            | 175.00   |
|              | CE 206       | 1 EA     | 4 hr Pump Charge 500-600'               |            | 2,880.00 |
| P            | EE 504       | 1 EA     | Plug Contain Rental                     |            | 250.00   |

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

13,025.15

Thank you

2012-01-24 2 PM / Hawkins RD 24, E. S 1 N 76

# BASIC

energy services, L.P.

*KA  
1/26/09*

## TREATMENT REPORT

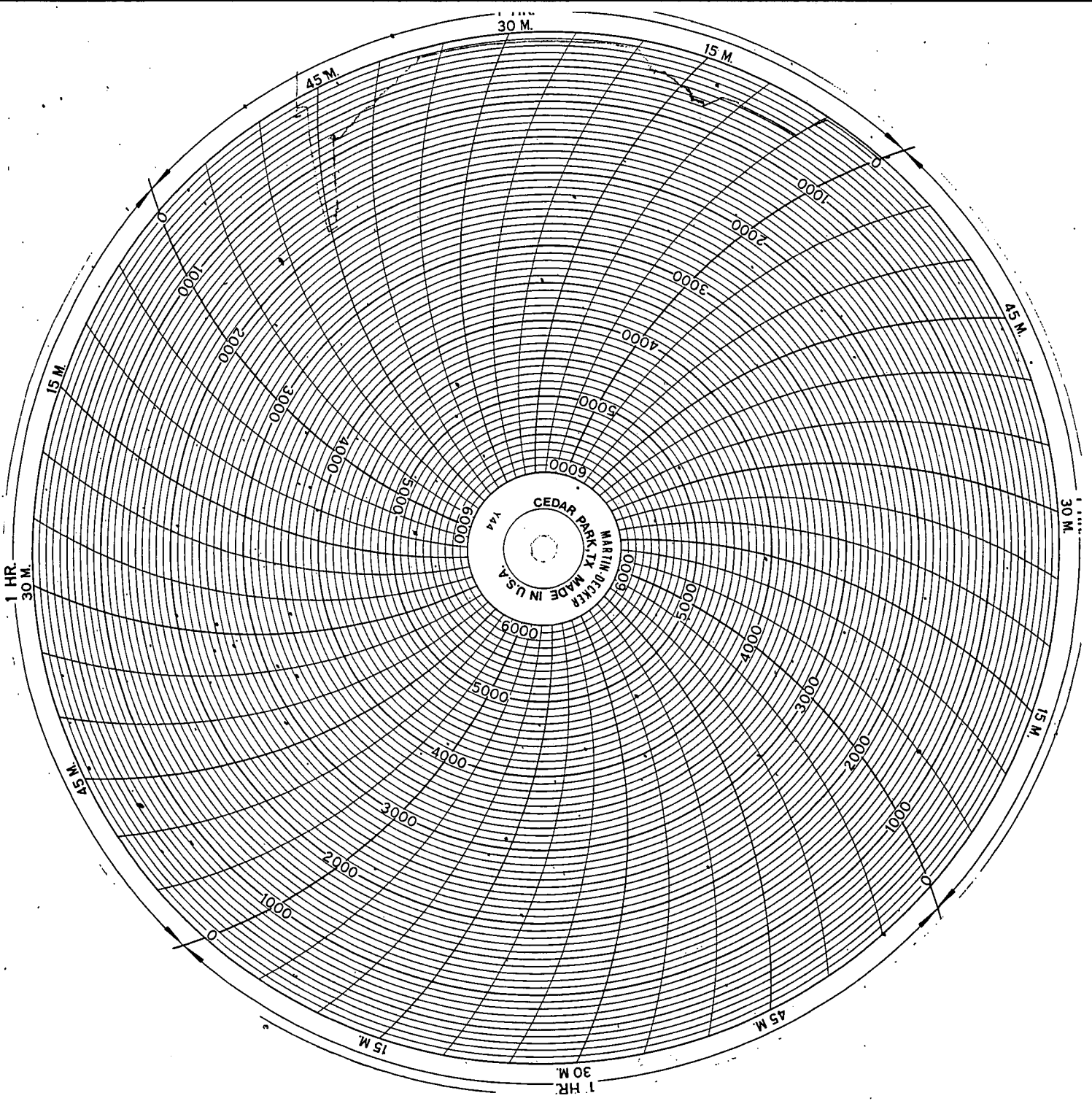
|   |                         |                        |                      |                                      |                    |
|---|-------------------------|------------------------|----------------------|--------------------------------------|--------------------|
| Customer<br><i>VAL-ENERGY INC</i>       |                         | Lease No.              |                      | Date                                 |                    |
| Lease<br><i>PARTRAK-KOHLER UNFT SWD</i> |                         | Well #<br><i>00000</i> |                      | <i>I-1-09</i>                        |                    |
| Field Order #<br><i>10336</i>           | Station<br><i>PAR-H</i> | Casing<br><i>5 1/2</i> | Depth<br><i>3417</i> | County<br><i>BARBER</i>              | State<br><i>KS</i> |
| Type Job<br><i>CNW 5" Lateral</i>       |                         |                        | Formation            | Legal Description<br><i>22-34-11</i> |                    |

| PIPE DATA                     |              | PERFORATING DATA |    | FLUID USED | TREATMENT RESUME |       |                  |
|-------------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size                   | Tubing Size  | Shots/Ft         |    | Acid       | RATE             | PRESS | ISIP             |
| <i>2 1/2</i>                  |              |                  |    |            |                  |       |                  |
| Depth<br><i>3417</i>          | Depth        | From             | To | Pre Pad    | Max              |       | 5 Min.           |
| Volume<br><i>1.18</i>         | Volume       | From             | To | Pad        | Min              |       | 10 Min.          |
| Max Press<br><i>2000</i>      | Max Press    | From             | To | Frac       | Avg              |       | 15 Min.          |
| Well Connection<br><i>PIC</i> | Annulus Vol. | From             | To |            | HHP Used         |       | Annulus Pressure |
| Plug-Depth<br><i>3317</i>     | Packer Depth | From             | To | Flush      | Gas Volume       |       | Total Load       |

|                         |                 |              |                                      |                    |              |                                   |  |  |
|-------------------------|-----------------|--------------|--------------------------------------|--------------------|--------------|-----------------------------------|--|--|
| Customer Representative |                 |              | Station Manager<br><i>DAVE SCOTT</i> |                    |              | Treater<br><i>Robert Sullivan</i> |  |  |
| Service Units           | <i>19867</i>    | <i>19859</i> | <i>19870</i>                         | <i>19831</i>       | <i>19862</i> |                                   |  |  |
| Driver Names            | <i>Sullivan</i> | <i>Smith</i> | <i>W</i>                             | <i>Authy-Tames</i> |              |                                   |  |  |

| Time             | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate         | Service Log  |
|------------------|-----------------|-----------------|--------------|--------------|--|
| <i>0830 am</i>   |                 |                 |              |              | <i>on loc Safety meeting</i>   |
|                  |                 |                 |              |              | <i>Run 143 S.T.S 15 1/2 lb CASAPP w/ Packer shoe - G.W 36" 12 15</i> |
| <i>1200 AM</i>   |                 |                 |              |              | <i>Casing on bottom</i>  |
| <i>1300</i>      |                 |                 |              |              | <i>Hook up to break circ</i>   |
| <i>1215</i>      |                 |                 |              |              | <i>Drop BALL</i>   |
| <i>1235-1500</i> |                 |                 |              |              | <i>Set Packer shoe Ann CMC</i>                                       |
| <i>0105</i>      | <i>450</i>      |                 | <i>24</i>    | <i>4</i>     | <i>Shot Super Flush II</i>   |
| <i>0125</i>      |                 |                 | <i>43</i>    |              | <i>max 175 psi case 100</i>  |
|                  |                 |                 |              |              | <i>max 100 psi Ann 1000-1000</i>                                     |
| <i>0127</i>      | <i>700</i>      |                 |              | <i>6 1/2</i> | <i>St. Dip!</i>  |
|                  | <i>300</i>      |                 | <i>88</i>    | <i>5 1/2</i> | <i>1st PK</i>  |
|                  | <i>500</i>      |                 |              | <i>35</i>    | <i>Flow Rate</i>   |
| <i>0150</i>      | <i>7000</i>     |                 | <i>135</i>   | <i>3</i>     | <i>Flow Rate</i>   |
| <i>230</i>       |                 |                 | <i>9</i>     |              | <i>Flow Rate</i>   |

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 25 2009  
CONSERVATION DIVISION  
WICHITA, KS



RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 25 2009

CONSERVATION DIVISION  
WICHITA KS