

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

AUG 07 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/3/07	4/6/07	4/9/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26883-0000
County: Neosho
_____ ne _____ sw Sec. 36 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lubbers Living Trust Well #: 36-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 893 Kelly Bushing: n/a
Total Depth: 869 Plug Back Total Depth: 864.87
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 864.87
feet depth to surface w/ 110 _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/6/07
Subscribed and sworn to before me this 6th day of August,
20 07.
Notary Public: Sera Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lubbers Living Trust Well #: 36-3
 Sec. 36 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	864.87	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	755-758/703-705	300gal 15%HCLw/ 30 bbls 2%kcl water, 365bbls water w/ 2% KCL, Biocide, 2800# 20/40 sand	755-758/703-705
4	536-538/470-472/437-438/421-423/503-505/442-444	300gal 15%HCLw/ 31 bbls 2%kcl water, 623bbls water w/ 2% KCL, Biocide, 6900# 20/40 sand	536-538/470-472 437-438/421-423 503-505/442-444
4	323-327/307-311	300gal 15%HCLw/ 34 bbls 2%kcl water, 598bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	323-327/307-311

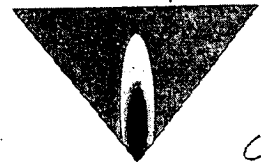
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	780	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/29/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0.1 mcf	65.2bbls			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2111**

FIELD TICKET REF # _____

FOREMAN Joe

C20820

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-9-07	Lubber Living trust 36-3		36	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	12:15		903427		1	Joe Blandford
Tim A	↓	↓		903255		↓	Tim A
Tyler G	↓	↓		903206		↓	Tyler G
Paul H	↓	↓		903142	932452	↓	Paul H
Gary C	↓	↓		931500		↓	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 868.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 864.87 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gel & 8 bbl dye & 110 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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864.87	ft 4 1/2 Casing
5	Controlizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1 hr	Foreman Pickup	
903255	1 hr	Cement Pump Truck	
903206	1 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWO Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903142	1 hr	Transport Truck	
932452	1 hr	Transport Trailer	
931500	1 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 30	R. 19		
API #	133-26883	County:	Neosho		250'	no flow
Elev:	893'	Location	Kansas		347'	no flow
					436'	no flow
Operator:	Quest Cherokee, LLC				467'	0
Address:	9520 N. May Ave, Suite 300				498'	0
	Oklahoma City, OK 73120				560'	0
Well #	36-3	Lease Name	Lubbers Living Trust		715'	0
Footage Location	1980 ft from the		S	Line	777'	0
	1980 ft from the		W	Line	870'	0
Drilling Contractor:	TXD SERVICES LP					
Spud Date;	NA	Geologist:				
Date Comp:	4/6/2007	Total Depth:	870'			
Exact spot Location;	NE SW					
Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	425	435	coal	698	699
clay, shale	1	21	lime	435	441	shale	699	708
shale	21	30	b. shale	441	443	coal	708	710
b. shale	30	32	shale	443	446	shale	710	732
shale	32	43	coal	446	447	coal	732	733
lime	43	63	shale	447	449	shale	733	759
shale	63	77	sand	449	450	coal	759	761
lime	77	88	shale	450	464	shale	761	763
shale	88	91	b. shale	464	466	mississippi	763	870
b. shale	91	93	coal	466	469			
lime	93	101	sand	469	472			
shale	101	209	shale	472	473			
lime	209	230	b. shale	473	475			
b. shale	230	232	coal	475	477			
lime	232	235	shale	477	490			
shale	235	240	b. shale	490	492			
clay, shale	240	241	shale	492	509			
shale	241	283	coal	509	510			
lime	283	308	shale	510	570			
b. shale	308	315	coal	570	572			
lime	315	375	lime	572	593			
shale	375	424	shale	593	677			
coal	424	425	sand/shale	677	698			