

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/07</u>	<u>4/7/07</u>	<u>4/9/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26882-0000
 County: Neosho
 _____ ne _____ nw Sec. 36 Twp. 30 S. R. 19 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lubbers Living Trust Well #: 36-2
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 893 Kelly Bushing: n/a
 Total Depth: 838 Plug Back Total Depth: 823.68
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 823.68
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH IINH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/6/07
 Subscribed and sworn to before me this 6th day of August,
 20 07.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lubbers Living Trust Well #: 36-2
 Sec. 36 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	823.68	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	743-745/688-690	300gal 15%HCLw/ 25 bbls 2%kcl water, 431bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand	743-745/688-690
4	492-493/461-463/434-436/429-430/413-415	300gal 15%HCLw/ 31 bbls 2%kcl water, 543bbls water w/ 2% KCL, Biocide, 9300# 20/40 sand	492-493/461-463 434-436 429-430/413-415
4	314-318/298-302	300gal 15%HCLw/ 35 bbls 2%kcl water, 584bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	314-318/298-302

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		786	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/17/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.3mcf	Water Bbls. 80.7bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 30	R. 19			
API #	133-26882	County:	Neosho		219'	7 - 1/2"	16.7
Elev:	893'	Location	Kansas		250'	24 - 1/2"	30.7
					312'	4 - 3/4"	28.3
Operator:	Quest Cherokee, LLC				343'	4 - 3/4"	28.3
Address:	9520 N. May Ave, Suite 300				436'	4 - 3/4"	28.3
	Oklahoma City, OK. 73120				467'	4 - 3/4"	28.3
Well #	36-2	Lease Name	Lubbers Living Trust		560'	4 - 3/4"	28.3
Footage Location	660 ft from the	N	Line		622'	4 - 3/4"	28.3
	1980 ft from the	W	Line		715'	4 - 3/4"	28.3
Drilling Contractor:	TXD SERVICES LP				746'	4 - 3/4"	28.3
Spud Date:	NA	Geologist:			777'	4 - 3/4"	28.3
Date Comp:	4/7/2007	Total Depth:	840'		840'	4 - 3/4"	28.3
Exact spot Location:	NE NW						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	413	427	shale	699	713
shale	5	45	lime	427	430	coal	713	714
lime	45	69	b.shale	430	433	shale	714	745
shale	69	74	shale	433	457	coal	745	748
lime	74	89	sand	457	461	shale	748	755
b.shale	89	91	shale	461	464	lime	755	840
lime	91	100	coal	464	465			
shale	100	198	shale	465	477			
lime	198	222	coal	477	478			
b.shale	222	225	shale	478	494			
shale	225	276	coal	494	496			
lime	276	294	shale	496	502			
shale	294	300	sand	502	508			
b.shale	300	302	shale	508	557			
shale	302	307	sand	557	566			
lime	307	316	shale	566	581			
shale	316	318	coal	581	582			
b.shale	318	320	shale	582	612			
coal	320	320.5	coal	612	614			
shale	320.5	322	shale	614	694			
sand	322	369	coal	694	695			
shale	369	411	shale	695	697			
coal	411	413	coal	697	699			

250' added water

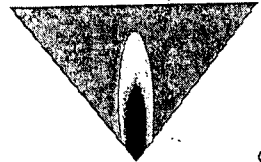
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2112

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

620810

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	Lubber Living Trust 26-2		36	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	4:30		903427		4.25	<i>Joe B</i>
Tim A	↓	3:45		903255		3.5	<i>Tim A</i>
Tyler G	↓	3:30		903206		3.25	<i>Tyler G</i>
Paul H	↓	3:30		903142	932452	3.25	<i>Paul Hale</i>
Gary C	↓	2:00		931500		1.75	<i>A. Conner</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 838 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 823.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 1 sk gal of Bbl dye & 100 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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	823.68	ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	1.75 hr	80 Vac	