

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 07 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
4/4/07 4/10/07 4/10/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26880-0000  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 14 Twp. 30 S. R. 19  East  West  
1980 feet from  N (circle one) Line of Section  
1980 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kramer, James W. Well #: 14-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 951 Kelly Bushing: n/a  
Total Depth: 961 Plug Back Total Depth: 952.55  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 952.55  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan API II NH 7-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/6/07  
Subscribed and sworn to before me this 6<sup>th</sup> day of August,  
2007.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 8-9-07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, James W. Well #: 14-1  
 Sec. 14 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	952.55	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	830-833/813-815/782-784	300gal 15%HCLw/ 27 bbls 2%kcl water, 441bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	830-833/813-815 782-784
4	568-570/552-554/521-524/497-499	300gal 15%HCLw/ 41 bbls 2%kcl water, 547bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	568-570/552-554 521-524/497-499
4	407-411	300gal 15%HCLw/ 40 bbls 2%kcl water, 417bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	407-411

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	878	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/29/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	14.9mcf	145.9bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 14</b>	<b>T. 30</b>	<b>R. 19</b>		
<b>API #</b>	133-26880	<b>County:</b>	Neosho	219'	0 - 1/2"	
<b>Elev:</b>	963'	<b>Location</b>	Kansas	529'	0	
				550'	0	
<b>Operator:</b>	Quest Cherokee, LLC			684'	0	
<b>Address:</b>	9520 N. May Ave, Suite 300			808'	0	
	Oklahoma City, OK. 73120			839'	9 - 1 1/4"	132
<b>Well #</b>	14-1	<b>Lease Name</b>	Kramer, James W.	870'	5 - 1 1/4"	98.1
<b>Footage Location</b>	1980 ft from the		S Line	963'	7 - 1 1/4"	116
	1980 ft from the		W Line			
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	4/10/2007	<b>Total Depth:</b>	963'			
<b>Exact spot Location:</b>	NE SW					
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

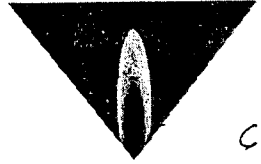
RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 07 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	coal	667	668			
shale	5	86	shale	668	749			
lime	86	89	sand	749	767			
shale	89	147	sand/shale	767	773			
b.shale	147	150	shale	773	786			
shale	150	157	coal	786	787			
lime	157	181	shale	787	820			
shale	181	212	coal	820	822			
coal	212	213	sand/shale	822	833			
shale	213	258	coal	833	834			
sand	258	265	shale	834	849			
sand/shale	265	278	oil sand	849	854			
shale	278	294	lime	854	963			
lime	294	326						
b.shale	326	329						
shale	329	393						
sand/shale	393	418						
sand	418	504						
coal	504	505						
shale	505	556						
coal	556	557						
sand/shale	557	623						
shale	623	667						

424' injected water, 854-963' mississippi

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2113**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

C20860

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-07	Kramer James 14-1	13	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	5:00		903427		7.25	<i>Joe Blanchard</i>
Tim A		4:45		903255		7	<i>Tim A</i>
Tyler G		3:30		903206		5.75	<i>Tyler G</i>
MAverick D		4:30		903142	932452	6.75	<i>MAverick D</i>
Gary C		11:30		931500		1.75	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 960.90 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 952.55 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head. Ran 1 sk gel & 9 bbl dye & 110 SKS of cement to get dye to surface  
Flush pump. Pump wiper plug to bottom & set float shoe

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 07 2007

CONSERVATION DIVISION  
WICHITA, KS

952.55	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calcchloride	
1123	700 gal	City Water	
903142	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	