

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/3/07</u>	<u>4/6/07</u>	<u>4/6/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26869-0000
County: Neosho
_____ ne _____ se Sec. 24 Twp. 30 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lagaly, Thomas G. Well #: 24-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 987 Kelly Bushing: n/a
Total Depth: 1086 Plug Back Total Depth: 1066.06
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1066.06
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Air II NR 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/6/07
Subscribed and sworn to before me this 6th day of August, 2007.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lagaly, Thomas G. Well #: 24-2
 Sec. 24 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1066.06	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	948-951/893-895/886-888	300gal 15%HCLw/ 24 bbls 2%kcl water, 441bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	948-951/893-895 886-888
4	734-736/623-626/599-601	300gal 15%HCLw/ 28 bbls 2%kcl water, 501bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	734-736/623-626 599-601
4	515-519/502-506	300gal 15%HCLw/ 35 bbls 2%kcl water, 451bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	515-519/502-506

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	997	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/8/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0.2mcf	108bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	24	T.	30	R.	18			
API #	133-26869	County:	Neosho					467'	6 - 3/4"	34.7
Elev:	987'	Location	Kansas					529'	6 - 3/4"	34.7
								622'	4 - 3/4"	28.3
Operator:	Quest Cherokee, LLC							746'	4 - 3/4"	28.3
Address:	9520 N. May Ave, Suite 300							870'	8 - 3/4"	40
	Oklahoma City, OK. 73120							963'	8 - 3/4"	40
Well #	24-2	Lease Name	Legaly					1087'	8 - 3/4"	40
Footage Location	1980 ft from the		S		Line					
	660 ft from the		E		Line					
Drilling Contractor:	TXD SERVICES LP									
Spud Date;	NA	Geologist								
Date Comp:	4/6/2007	Total Depth:	1087'							
Exact spot Location;	NE SE									
Size Hole	12-1/4"	Production	6-3/4"							
Size Casing	8-5/8"		4-1/2"							
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	726	727			
clay	1	7	sand	727	733			
lime	7	54	shale	733	791			
shale	54	59	sand	791	825			
coal	59	60	sand/shale	825	868			
shale	60	93	coal	868	869			
lime	93	160	shale	869	903			
shale	160	172	coal	903	904			
lime	172	176	shale	904	916			
shale	176	408	sand/shale	916	939			
coal	408	409	coal	939	942			
shale	409	412	shale	942	953			
lime	412	449	coal	953	954			
shale	449	463	shale	954	957			
coal	463	466	mississippi	957	1087			
shale	466	480						
lime	480	505						
shale	505	514						
lime	514	520						
b.shale	520	524						
shale	524	802						
coal	602	803						
sand/shale	603	726						

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2109**

FIELD TICKET REF #

FOREMAN Joe Blanchard

620690

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-6-07	Lagaly Thomas 24-2		24	30	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	12:00		903427		2.25	<i>Joe Blanchard</i>
Tim A		12:00		903255		2.25	<i>[Signature]</i>
Tyler G		12:00		903206		2.25	<i>[Signature]</i>
Russell A		12:00		903142	932452	2.25	<i>[Signature]</i>
Gary C		11:30		931500		1.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1066.06 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAU 1SK gel & 10 bbl dye & 125 SKS of cement to gel dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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	1066.06	ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Float shoe	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	119 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	12 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	1 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sk	Sodium Silicate	
1123	7000 gal	City Water	
903142	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	1.75 hr	80 Vac	