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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/23/07	4/4/07	4/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26868-0000
 County: Neosho
 _____ - sw - nw Sec. 23 Twp. 30 S. R. 18 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Smith, Patrick E. Well #: 23-3
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 952 Kelly Bushing: n/a
 Total Depth: 1035 Plug Back Total Depth: 1024.65
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1024.65
 feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/6/07
 Subscribed and sworn to before me this 6th day of August,
 20 07.
 Notary Public: Dorva Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Smith, Patrick E. Well #: 23-3
 Sec. 23 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1024.65	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	947-950/914-915/898-900/891-893	300gal 15%HCLw/ 26 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	947-950/914-915 898-900/891-893
4	660-662/625-628/602-604	300gal 15%HCLw/ 30 bbls 2%kcl water, 416bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	660-662/625-628 602-604
4	515-519/503-507	300gal 15%HCLw/ 41 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	515-519/503-507

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		978	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 38.2mcf	Water Bbls. 23.1bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 23	T. 30	R. 18						
API #	133-26868	County:	Neosho		312'	no flow				
Elev:	952'	Location	Kansas		436'	no flow				
					467'	no flow				
Operator:	Quest Cherokee, LLC				529'	2 - 1/2"	8.87			
Address:	9520 N. May Ave, Suite 300				622'	2 - 1/2"	8.87			
	Oklahoma City, OK. 73120				653'	2 - 1/2"	8.87			
Well #	23-3	Lease Name	Smith, Patrick		746'	2 - 1/2"	8.87			
Footage Location	1980 ft from the		N	Line	808'	10 - 3/4"	44.8			
	660 ft from the		W	Line	839'	11 - 3/4"	47.2			
Drilling Contractor:	TXD SERVICES LP				870'	11 - 3/4"	47.2			
Spud Date:	NA	Geologist:			901'	11 - 3/4"	47.2			
Date Comp:	4/4/2007	Total Depth:	1040'		963'	17 - 3/4"	58.5			
Exact spot Location:	SW NW									
					RECEIVED					
					KANSAS CORPORATION COMMISSION					
					AUG 07 2007					
					CONSERVATION DIVISION					
					WICHITA, KS					
Surface	Production									
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	21'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	315	320	shale	505	511
clay, shale	1	21	shale	320	325	lime	511	516
shale	21	61	sand/shale	325	330	b. shale	516	518
lime	61	115	shale	330	357	shale	518	523
shale	115	124	sand/shale	357	359	sand	523	530
lime	124	165	sand	359	369	sand/shale	530	532
shale	165	183	shale	369	375	sand	532	548
lime	183	198	coal	375	406	sand/shale	548	608
shale	198	201	lime	406	431	coal	608	609
b. shale	201	203	b. shale	431	433	shale	609	623
sand	203	220	lime	433	435	lime	623	627
shale	220	253	shale	435	436	coal	627	628
lime	253	257	b. shale	436	438	b. shale	628	630
shale	257	264	coal	438	439	shale	630	633
lime	264	268	shale	439	443	lime	633	636
shale	268	275	coal	443	444	shale	636	638
lime	275	289	shale	444	447	lime	638	643
shale	289	290	sand	447	454	shale	643	699
b. shale	290	292	sand/shale	454	461	sand/shale	699	702
lime	292	301	shale	461	480	sand	702	710
shale	301	302	lime	480	502	sand/shale	710	718
b. shale	302	304	shale	502	503	shale	718	740
shale	304	315	b. shale	503	505	coal	740	741

157' added water

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	741	767	coal	936	948			
sand	767	771	shale	948	953			
shale	771	790	mississippi	953	1040			
sand	790	798						
shale	798	806						
coal	806	807						
shale	807	814						
coal	814	815						
sand/shale	815	817						
sand	817	822						
shale	822	842						
sand	842	848						
shale	848	850						
coal	850	851						
shale	851	865						
sand	865	892						
shale	892	893						
coal	893	894						
shale	894	899						
coal	899	900						
shale	900	927						
sand	927	931						
shale	931	936						

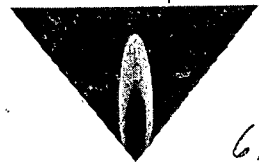
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 2007

TICKET NUMBER 2107

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF #

FOREMAN Joe

620580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-07	Smith Patrick 23-3	23	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	3:45		903427		5.25	Joe Brantley
R.M.A		4:00				5.5	R.M.A
Paul H	11:30	3:30		903255		4	Paul H
Tyler G	10:30	3:30		903206		5	Tyler G
Russell A	10:30	3:00		903142	932452	4.5	Russell A
Gary C	10:30	12:30		931500		2	Gary C
MAVERICK	10:30	2:15		extra		3.75	MAVERICK

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1035 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1024.65 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head RAN 1 SK gel & 10 bbl dye & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

1024.65	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	1	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	2 hr	80 Vac	