

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
AUG 14 2007 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/11/07	4/18/07	4/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26862-0000
County: Neosho
 - - sw - nw Sec. 26 Twp. 28 S. R. 17 East West
1980 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Lester, Arthur Well #: 26-2

Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1051 Kelly Bushing: n/a
Total Depth: 1273 Plug Back Total Depth: 1262.21
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1262.21
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/13/07
Subscribed and sworn to before me this 13th day of August,
2007.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-22-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lester, Arthur Well #: 26-2
 Sec. 26 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1262.21	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1154-1157/1103-1105/1097-1099	300gal 15%HCL w/ 24 bbbls 2%KCl water, 531bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	1154-1157/1103-1105 1097-1099
4	1005-1007/982-984/854-857/835-837	300gal 15%HCL w/ 43 bbbls 2%KCl water, 554bbbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	1005-1007/982-984 854-857/835-837
4	772-776/758-762	300gal 15%HCL w/ 41 bbbls 2%KCl water, 540bbbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	772-776/758-762

TUBING RECORD		Size 2-3/8"	Set At 1200	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/31/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 52mcf	Water Bbls. 43.4bbls	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	26	T.	28	R.	17		
API #	133-26862	County:	Neosho		746'	0 no blow			
Elev:	1051'	Location	Kansas		839'	18 - 3/4"	60.2		
Operator:	Quest Cherokee, LLC				901'	15 - 3/4"			
Address:	9520 N. May Ave, Suite 300				963'	23 - 1/2"			
	Oklahoma City, OK. 73120				1025'	15- 1 1/4"			
Well #	26-2	Lease Name	Lester, Arthur		1118'	22- 1 1/4"			
Footage Location		ft from the	N	Line	1149'	3lbs- 1/2"			
		ft from the	W	Line	1156' miss	5lbs- 1/2"			
Drilling Contractor:	TXD SERVICES LP				1211'	21 - 1"			
Spud Date;	NA	Geologist:							
Date Comp:	4/18/2007	Total Depth:	1273'						
Exact spot Location;	SW NW								
					RECEIVED				
					KANSAS CORPORATION COMMISSION				
	Surface	Production							
Size Hole	12-1/4"	8-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	sand	578	605	shale	896	898
lime	2	22	sand/shale	605	617	sand	898	909
shale	22	170	sand	617	642	shale	909	947
sand/shale	170	193	sand/shale	642	655	coal	947	948
lime	193	203	shale	655	662	shale	948	966
shale	203	262	lime	662	666	sand	966	1004
lime	262	298	coal	666	667	coal	1004	1005
shale	298	301	lime	667	700	sand	1005	1013
lime	301	331	shale	700	738	coal	1013	1014
b.shale	331	334	coal	738	739	sand	1014	1019
lime	334	344	lime	739	761	sand/shale	1019	1022
sand/shale	344	360	b.shale	761	765	shale	1022	1091
lime	360	393	shale	765	770	sand/shale	1091	1094
shale	393	397	lime	770	774	coal	1094	1095
lime	397	402	shale	774	800	shale	1095	1110
shale	402	422	sand/shale	800	827	coal	1110	1111
lime	422	458	shale	827	835	shale	1111	1145
shale	458	476	coal	835	837	coal	1145	1146
b.shale	476	479	shale	837	853	shale	1146	1153
shale	479	537	b.shale	853	857	coal	1153	1154
lime	537	549	coal	857	858	shale	1154	1156
shale	549	557	sand/shale	858	894	mississippi	1156	1273
lime	557	578	coal	894	896			

537-549' odor, 549-557' injected water, 739-761' odor, 966-1004' odor

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2137

FIELD TICKET REF #

FOREMAN Joe B

620640

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-07	Lester Arthur 26-2	26	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	5:30		903127		3.5	<i>Joe B</i>
MAVIRK.D		5:15		903197		3.25	<i>M.D.</i>
Tyler G		5:15		903206		3.25	<i>Tyler G</i>
Paul H		5:30		903142	932452	3.5	<i>Paul H</i>
Gary L		5:30		931500		3.5	<i>Gary L</i>
Russell A		5:00		extra		3	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1273 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1262.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.13 DISPLACEMENT PSI 750 MIX PSI 250 RATE 4 bpm

REMARKS:

Installed cement head. Ran 1 sk gel & 14 bbl dye & 156 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

1262.21	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	3.5 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement <u>Effie 3 1/2 # 3</u>	
1126	1	QWC Blend Cement <u>4 1/2 wiper Plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Cochloride</u>	
1123	200 gal	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3 hr	80 Vac	