

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. Brent Natrass
 Phone: (913) 748-3960
 Contractor: Name: Layne Christensen Canada, Ltd.
 License: ~~32009~~ 33682

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 2/20/2004 Original Total Depth: 1478'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1477' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/26/2004</u>	<u>7/29/2004</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 125-30127-00-01
 County: Montgomery
NE SW - - Sec. 29 Twp. 31 S. R. 15 East West
2050 feet from S / N (circle one) Line of Section
2086 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chism W Well #: 11-29
 Field Name: Jefferson-Sycamore
 Producing Formation: Cherokee Coals
 Elevation: Ground: 960' Kelly Bushing: 963'
 Total Depth: 1478' Plug Back Total Depth: 1477'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1478.5 TD
 feet depth to Surface w/ 265 sx cmt.

Drilling Fluid Management Plan WD NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

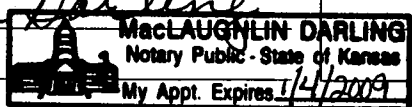
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
 Title: Agent Date: 8/20/07

Subscribed and sworn to before me this 20 day of August, 2007.

Notary Public: MacLaughlin Darling
 Date Commission Expires: 1/4/2009



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 22 2007

Operator Name: Layne Energy Operating, LLC Lease Name: Chism W Well #: 11-29
 Sec. 29 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Pawnee Lime</td> <td>884 KB 79</td> </tr> <tr> <td></td> <td>Excello Shale</td> <td>1034 KB -71</td> </tr> <tr> <td></td> <td>V Shale</td> <td>1084 KB -121</td> </tr> <tr> <td></td> <td>Weir - Pitt Coal</td> <td>1190 KB -227</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>1387 KB -424</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Pawnee Lime	884 KB 79		Excello Shale	1034 KB -71		V Shale	1084 KB -121		Weir - Pitt Coal	1190 KB -227		Mississippian	1387 KB -424
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	21'	Portland	8	Class A
Casing	7.875"	5.5"	15.5	1478.5'	Thixotropic	265	2% Cacl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1433'</u>	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>8/5/2004</u>		Producing Method			
		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>38</u>	Water Bbls. <u>234</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Cemented	<input type="checkbox"/> Other (Specify) _____

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AUG 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Chism W 11-29		
	Sec. 29 Twp. 31S Rng. 15E, Montgomery County		
API:	15-125-30127-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (3/2003)			
4	Weir Pitt 1190' - 1192'	100 bbls water 600 gals 15% HCl acid	1190' - 1192'
Recompletion Perforations (7/2004)			
4	Riverton 1377' - 1379' Rowe 1335.5' - 1337' Stray Coal 1284' - 1285' Drywood 1265' - 1266'	4252 lbs 20/40 sand 525 bbls 1% kcl water 1225 gals 15% HCl acid	1265' - 1379'
4	Bluejacket 1229' - 1230' Sycamore 1214' - 1218' Weir 1190' - 1192'	4253 lbs 20/40 sand 525 bbls 1% kcl water 1175 gals 15% HCl acid	1190' - 1230'
4	Scammon A 1142' - 1144' Mineral 1129.5' - 1132. Croweburg 1087' - 1088.5'	3780 lbs 20/40 sand 485 bbls 1% kcl water 950 gals 15% HCl acid	1087' - 1144'
4	Bevier 1063.5' - 1066' Mulky 1035' - 1041' Summit 1011' - 1014' Mulberry 880' - 882'	6143 lbs 20/40 sand 670 bbls 1% kcl water 1725 gals 15% HCl acid	880' - 1066'

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