

ORIGINAL

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KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION Form ACO-1
OIL & GAS CONSERVATION DIVISION September 1999
WELL COMPLETION FORM AUG 13 2007 Form Must Be Typed
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION

WH 15-125-29951-00-03

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser:
Operator Contact Person: M. Brent Natrass
Phone: (913) 748-3960
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Koch Oil Company

Well Name: Keck 2
Original Comp. Date: 1/18/2000 Original Total Depth: 1047'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back unknown Plug Back Total Depth
 Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

2/6/2006 2/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

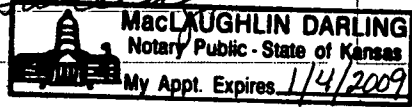
API No. 15-125-29951-00-03
County: Montgomery
SW SW NE Sec. 14 Twp. 32 S. R. 16 East West
2250 feet from (S) N (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keck Well #: 2
Field Name: Brewster
Producing Formation: Bartlesville
Elevation: Ground: unknown Kelly Bushing:
Total Depth: 1047' Plug Back Total Depth: 820'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1040
feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan WO NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Pump out / push in
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Agent Date: 8-10-07
Subscribed and sworn to before me this 10 day of August
2007.
Notary Public: *MacLaughlin Darling*
Date Commission Expires: 1/4/2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Keck Well #: 2
 Sec. 14 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Original Driller's Log

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 KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8-5/8"	6-3/4"	30	21'	Portland A	8	
Production	6-3/4"	4-1/2"		1040'	50/50 Posmix	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	810'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/13/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	0		

Disposition of Gas Vented Sold Used on Lease *(If vented. Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Keck 2		
	Sec. 14 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-29951-00-03		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (1999)			
4	Upper Bartlesville 850' - 857'	5 sxs 20/40 sand & 25 sxs 12/20 sand 206 bbls water & 20 lbs gel	850' - 857'
1st Recompletion Perforations (2000)			
4	Weir 838' - 843'	55 sxs 20/40 sand 450 bbls water 180 gals 15% HCl acid	838' - 843'
2nd Recompletion Perforations (2001)			
4	Mulky 665' - 675'	95 sxs 20/40 sand & 12 sxs 12/20 sand 510 bbls water	665' - 675'
3rd Recompletion Perforations (2006)			
4	Mineral 760' - 762' Croweburg 721' - 723' Iron Post 698' - 700' Summit 640' - 644'	7300 lbs 20/40 sand 700 bbls water 3000 gals 15% HCl acid	640' - 762'