

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32116
 Name: R.T. Enterprises of Kansas, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lori Driskell
 Phone: (913) 406-4236
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/07</u>	<u>7/18/07</u>	<u>8/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28458-0000
 County: Miami
NW SW NW SW Sec. 36 Twp. 17 S. R. 21 East West
1815 feet from N (circle one) Line of Section
5115 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McKoon Well #: L-8
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 542' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 26' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 26'
 feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AM II NH 7-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 8/20/07
 Subscribed and sworn to before me this 20th day of August,
 20 07.
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JESSICA M. HELMS
 Notary Public - State of Kansas
 My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: McKoon Well #: L-8
 Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			26'	Portland	6	
Completion	5 5/8"	2 7/8"		526	Portland	72	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	490.0 - 500.0 41 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214918

Invoice Date: 07/26/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McKOOK L-8
36-17-21
15537
07/18/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	20.00	1.9000	38.00
1110A	KOL SEAL (50# BAG)	405.00	.3800	153.90
1111	GRANULATED SALT (50 #)	202.00	.3000	60.60
1118B	PREMIUM GEL / BENTONITE	262.00	.1500	39.30
1124	50/50 POZ CEMENT MIX	72.00	8.8500	637.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.30	49.50
164 CASING FOOTAGE	523.00	.00	.00
237 MIN. BULK DELIVERY	1.00	285.00	285.00

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WICHITA, KS

Parts:	949.00	Freight:	.00	Tax:	62.16	AR	2185.66
Labor:	.00	Misc:	.00	Total:	2185.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15537
LOCATION _____
FOREMAN _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-07	7841	McKee h-8	36	17	21	M:
CUSTOMER IDR			TRUCK #			
MAILING ADDRESS 1207 N First St			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 542 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 523 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 gpm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 2 1/2x 50/150 poz, 5# flo-seal, 5# salt, 2# base 4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plus to pin @ 523'. Well held 750 PSI. Closed valve.

Big supplied water.
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	15	MILEAGE	164	49.50
5402	523'	casing footage	164	N/C
5407	min	Ten miles	237	285.00
1107	20#	flo-seal		38.00
1110A	405#	Kol-seal		153.90
1111	202#	salt		60.00
1118B	262#	gel		39.30
1124	720x	50/150 poz		637.20
4402	1	2 1/2 plus		2000
			RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2007 CONSERVATION DIVISION WICHITA, KS Sub 6	2123.50
<u>Work 214918</u>			6.55	62.16
			SALES TAX ESTIMATED TO DATE	2185.66

AUTHORIZATION [Signature]

TITLE [Signature]

DATE _____

Miami County, KS

TOWN OILFIELD SERVICE, INC.

Commenced Spudding:

Well: McKoon # L-8

(913) 710 - 5400

7/16/07

Lease Owner: R.T. Enterprises

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	Soil	4
15	Clay	19
1	Lime	20
4	Gravel	24
3	Lime	27
5	Shale	32
2	Lime	34
21	Shale	55
3	Lime	58
39	Shale	97
17	Lime	114-Drumm
9	Shale	123
26	Lime	149-Winterset
10	Shale	159
23	Lime	182-Bethany Falls
6	Shale	188
1	Lime	189-KC
1	Shale	190
8	Lime	198-Hertha
6	Shale/Shells	204
128	Shale	332
3	Red Bed	335
4	Shale	339
1	Limey Shale	340
3	Limey Sand	343-Very little show
5	Lime	348-Oil show (hard)
3	Shale	351
3	Limey Shale	354-Oil show (Hard)
13	Lime	367
4	Shale	371
2	Lime	373
39	Shale	412
4	Lime	416
16	Shale	432
3	Lime	435
13	Shale	448
7	Lime	453
11	Shale	472
2	Lime	474

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WICHITA, KS

Core 10:22 a.m.

492	Sandy Shale
493	
494	
495	Shale
496	
497	Sandy Shale
498	
499	Shale
500	
501	Sand
502	
503	Shale
504	
505	
506	
507	
508	
509	
510	
511	

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