

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A 40' So. of
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/1/07</u>	<u>8/6/07</u>	<u>8/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28436 - 00-00
 County: Miami
 C W/2 NE NE Sec. 13 Twp. 16 S. R. 24 East West
700 feet from S / (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deer Well #: 15-13-16-24
 Field Name: Paola-Rantoul
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1028 Kelly Bushing: _____
 Total Depth: 658 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 495.67
 feet depth to surface w/ 84 _____ sx cmt.

Drilling Fluid Management Plan A411NH 7-5-08
(Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 30+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Sr VP For Canary Operating Corporation
 Date: 8/20/07
 Subscribed and sworn to before me this 20th day of August
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/2009

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **15-13-16-24**
 Sec. **13** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: **GR-N.w/ CCL**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Base Ks City 264
Lexington 497
Summit 537
Mulky 557

Driller's Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 7/8"	7"	17#	495.67	Portland	84	2% Gel
							2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs: Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 495.67' to 658'	None	
		165.74' of 4 1/2" steel perf'd, not cmt'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 625' +/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.		Producing Method			
W.O. gas, electric & wtr lines		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

To be sold

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DRILLER'S LOG

DEER #15-13-16-24
700 FNL, 990 FEL
SECTION 13-16-24E
MIAMI CO., KS
API#:15-121-28436

SPUD: 8/1/07
SURFACE: 10 3/4" @ 20' W/ 10 SX
PRODUCTION: 7" AT 495.67
TOTAL DEPTH: 658'

SOIL	2	BLK SH & COAL	500
LS	36	SNDY SH & LS	520
SH	85	LS & SH	531
LS	100	SH	537
SH SNDY	119	BLK SH	540
LS	124	LS & SH	557
SH SNDY	164	BLK SH & COAL	565
LS	176	SH & SAND	618
SH	189	SH	628
LS	219	COAL & SH	634
BLK SH	223	LS	638
LS	246	SH	650
BLK SH	250	RED & GREEN SH	658
LS	264 (B. KC)	TOTAL DEPTH (8/6/07)	658
SH SILTY	322		
SH SNDY	352		
SH	370		
SNDY SH & LS	383		
SH	413		
BLK SH	416		
SH SNDY	447		
LS	454		
BLK SH	456		
LS	460		
BLK SH	462		
LS & SH	466		
LS	476		
SH & SAND	482		
SH DARK	492		
LS	497		

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

15644

LOCATION

Ottawa

FOREMAN

Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-07	2642	DEEB # 15-13-16-24	13	16	24	MO
CUSTOMER Company			TRUCK #		DRIVER	
MAILING ADDRESS 7230 W 162nd Ste A			516		Alan M	
CITY Stilwell			368		Ken H	
STATE KS			369		Gary A	
ZIP CODE 66085			510		Bill Z	
JOB TYPE long string	HOLE SIZE 9 7/8	HOLE DEPTH 497	CASING SIZE & WEIGHT 7"			
CASING DEPTH 500	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING YES			
DISPLACEMENT 20.5	DISPLACEMENT PSI	MIX PSI	RATE 4 bpm			

REMARKS: Established rate. Mixed & pumped 200# gal to condition hole. Mixed & pumped 15 1/2 gal dye marker. followed by 88 sx Portland A, 200 gal, 200 calcium chloride. Circulated dye to surface. Displaced casing with 20.5 bbl clean water. Circulated 6 bbl cement returns. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	40	MILEAGE	368	132.00
5402	500'	casing footage	368	110.00
5407	min	tax miles	510	225.00
5522L	2 1/4"	80 gal		226.00
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1102	165 #	calcium chloride		110.55
1118B	365 #	gel		54.75
1105K	84 sx	Portland A		1024.80
Sub				2672.10
Sales Tax				106.99
ESTIMATED TOTAL				