

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>5/24/07</u>	<u>5/26/07</u>	<u>6/26/07</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 121-28423-0000
County: Miami
SE NW NW Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West
4785 feet from S N (circle one) Line of Section
4785 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKoon Well #: DD6
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 542' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cm.

Drilling Fluid Management Plan A4 II NH 7-15-08
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Driskell
Title: Agent Date: 7-3-07
Subscribed and sworn to before me this 3 day of JULY,
20 07.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Received
If Denied, Yes <input type="checkbox"/> Date: _____	
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution
RECEIVED	

KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: McKoon Well #: DD6
 Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		535'	Portland	73	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION

JUL 05 2007

 CONSERVATION DIVISION
 WICHITA KS

Miami County, KS
Well: McKoon # DD6
Lease Owner: TDR

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
5-24-07

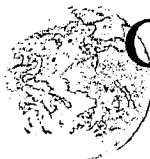
WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
14	Clay	17
16	Lime	33
29	Shale	62
4	Lime	66
39	Shale	105
16	Lime	121 Drumm
9	Shale	130
29	Lime	159 Winterset
10	Shale	169 Dark
21	Lime	190 Bethany Falls
5	Shale	195
4	Lime	199 KC
2	Shale	201
6	Lime	207 Hertha
135	Shale	342
3	Red Bed	345
2	Lime	347 First Pole
1	Sand	348 No Show
6 Perf.	Sand	354 Oil, Bleeds Good
2 Perf.	Lime	356 No Show
4 Perf.	Sand	360 Good color, Some Bleed
7	Lime	377 White
45	Shale	422
8	Lime	430
10	Shale	440
3	Lime	443
3	Shale	446 Dark
11	Shale	457
5	Lime	462
19	Shale	481 Some Oil bleed, No Sand
2	Lime	483
5	Shale	488
6	Lime	494
3	Shale	497 Some Bleed, No Sand
1	Lime	498
6	Sand	504 Good Bleed, Shaley, 50% mix
4	Sandy Shale	508 Some Bleed, 80% Shale
3	Sand	511 Solid, 30% oil, some bleed

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2007
CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
5-24-07

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213984

Invoice Date: 06/13/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McKOOK DD-6
36-17-21
15474
06/06/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	73.00	8.8500	646.05
1118B	PREMIUM GEL / BENTONITE	238.00	.1500	35.70
1110A	KOL SEAL (50# BAG)	410.00	.3800	155.80
1107	FLO-SEAL (25#)	21.00	1.9000	39.90
1111	GRANULATED SALT (50 #)	205.00	.3000	61.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	7.50	3.30	24.75
510 MIN. BULK DELIVERY	.50	285.00	142.50

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	958.95	Freight:	.00	Tax:	62.81	AR	2029.01
Labor:	.00	Misc:	.00	Total:	2029.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7684

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15474
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/6/07	7841	McKean * DD 6	36	17	21	MI
CUSTOMER TDR Construction			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First St			506	Fred		
CITY Houlburg			368	Harold		
STATE KS			510	Allen		
ZIP CODE 66053						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 542 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 535' DRILL PIPE Pinto Casing @ 532 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 2.27 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Chuck casing depth w/ wire line. Mix & Pump 100# Premium
Gel Flush Mix & Pump 62 SKS 50/50 Poz Mix Cement
2% Gel 5% Salt 5# Kol Seal 1/4# Flo Seal per sack. Cement
to surface. Flush pump & liner clean. Displace 2 1/2"
rubber plug to pin in casing w/ 2.27 BBL Fresh water
Pressure to 500 PSI Shot in Casing.

TOWNS

Fred Mader

Rig supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump 368		840.00
5406	1/2 of 15 mi	MILEAGE Pump Truck 368		24.00
5407	1/2 Minimum	Tax Mileage 510		142.00
1124	73 SKS	50/50 Poz Mix Cement		646.00
1118B	238#	Premium Gel		35.00
1110A	410#	Kol Seal		155.00
1107	21#	Flo Seal		39.00
1111	205#	Granulated Salt		61.50
4402	1	2 1/2" Rubber Plug		20.00
Sub Total			JUL 05 2007	1966.20
Tax @ 6.55%			CONSERVATION DIVISION WICHITA, KS	62.81
WQ# 213984			SALES TAX	
			ESTIMATED TOTAL	\$ 2029.01

AUTHORIZATION

TITLE

DATE