

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32218
 Name: TDR Construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/22/07</u> | <u>5/24/07</u> | <u>6/25/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 121-28422-0000
 County: Miami
SW NE NW NW Sec. 36 Twp. 17 S. R. 21 East West
4785 feet from (S) N (circle one) Line of Section
4455 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McKoon Well #: DD4
 Field Name: Paola-Rantoul
 Producing Formation: Peru

Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 354' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan ACT II NH 7-15-08
 (Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Driskell*
 Title: Agent Date: 6-28-07
 Subscribed and sworn to before me this 28 day of June,
2007.
 Notary Public: *J. Helms*
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 02 2007

CONSERVATION DIVISION
JESSICA M. HELMS
 Notary Public - State of Kansas
 My Appt. Exp. 5-21-11

Operator Name: TDR Construction, Inc. Lease Name: McKoon Well #: DD4
 Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 6 1/4" | | | 21' | Portland | 5 | |
| Completion | 5 5/8" | 2 7/8" | | 377' | Portland | 58 | 50/50 POZ. |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 340.0-350.0 21 Perfs | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

JUL 02 2007

 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213677

Invoice Date: 05/25/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

McKOOK DD-4
36-17-21
15468
05/23/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| 1107 | FLO-SEAL (25#) | 16.00 | 1.9000 | 30.40 |
| 1110A | KOL SEAL (50# BAG) | 325.00 | .3800 | 123.50 |
| 1111 | GRANULATED SALT (50 #) | 163.00 | .3000 | 48.90 |
| 1118B | PREMIUM GEL / BENTONITE | 226.00 | .1500 | 33.90 |
| 1124 | 50/50 POZ CEMENT MIX | 58.00 | 8.8500 | 513.30 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 20.0000 | 20.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|--------|
| 164 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 164 EQUIPMENT MILEAGE (ONE WAY) | 15.00 | 3.30 | 49.50 |
| 164 CASING FOOTAGE | 368.00 | .00 | .00 |
| 510 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 770.00 | Freight: | .00 | Tax: | 50.43 | AR | 1994.93 |
| Labor: | .00 | Misc: | .00 | Total: | 1994.93 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date JUL 02 2007

RECEIVED
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15468
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------------|------------|--------------------|---------|----------|-------|--------|
| 5-23-07 | 78411 | McKeon # DD-4 | 36 | 17 | 21 | Mi |
| CUSTOMER TDR | | | TRUCK # | | | |
| MAILING ADDRESS 1207 N 1st St. | | | DRIVER | | | |
| CITY Louisburg | | | TRUCK # | | | |
| STATE KS | | | DRIVER | | | |
| ZIP CODE 66053 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 382 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 368 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 6.5x 50/150 poz, 5% salt, 5# Kol-seal 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin. Well held 800 PSI. Closed valve.

Customer supplied water. Alan Made

No signature due to cement crew being 1 1/2 hr late.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 164 | 840.00 |
| 5406 | 15 | MILEAGE | 164 | 49.50 |
| 5402 | 368' | casing footage | 164 | 1116 |
| 5407 | mi | ton miles | | 285.00 |
| 1107 | 16 # | Flo-seal | | 30.40 |
| 1110A | 325 # | Kol-seal | | 123.50 |
| 1111 | 163 # | salt | | 48.90 |
| 1118B | 226 # | gel | | 33.96 |
| 1124 | 58.5x | 50/150 poz | | 513.36 |
| 4402 | 1 | 2 1/2 plug | | 20.00 |
| | | | Sub | 1944.50 |
| | | | 6.55 | 50.43 |

AUTHORIZATION W0# 213677

TITLE _____ ESTIMATED RECEIVED 1994 93
 KANSAS CORPORATION COMMISSION
 DATE

JUL 02 2007