Form ACO-1 September 1999 Form Must Be Typed

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 097-21611-0000
Name: Advantage Resources Inc.	County: Kiowa
Address: 1775 Sherman, Suite 1700	SW - SE - NW - Sec. 19 Twp. 28 S. R. 17 East V West
City/State/Zip:	2100 feet from S / (circle one) Line of Section
Purchaser:	1800 feet from E (W) (circle one) Line of Section
Operator Contact Person: Louis C Bortz RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 831-1912 KANSAS CORPORATION COMMISSION	(circle one) NE SE NW SW
Pickrell Drilling	Lease Name: Wynona Ross Well #: 3
License: 5123	Field Name: Hardy
Wellsite Geologist: Tom Pronold CONSERVATION DIVISION WICHITA, KS	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2207 Kelly Bushing: 2212
New Well Re-Entry Workover	Total Depth: 4900 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan PANH7-14-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 28,000 ppm Fluid volume 1800 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
6/13/2007 6/22/2007 6/22/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. RBeast West  County:Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Standard requirements of the statutes, rules and regulations promulgated to regulate	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	gas measury nave seem rang complied with and the statements
Signature: Janes (1) 25 F	KCC Office Use ONLY
Title: Vice Prosident Date: 7/19/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 194 day of July	If Denied, Yes Date:
20 07.	Wireline Log Received
( Wind al) ( PITTIAC	Geologist Report Received
Notary Public: Kusun Kusung	UIC Distribution
Date Commission Expires: 9/13/10	

## Side Two

Operator Name: Advar	ntage Resources I	nc.		Lease	e Name: \	Vynona Ross		_ Well #: 3		
Sec Twp			✓ West	Count	y: Kiowa					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	and shut if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Taken (Attach Additional S	heets)	<b>√</b> Y	es 🗌 No		<b></b> ✓L	og Forma	tion (Top), Depth a	and Datum	☐ Sa	mple
Samples Sent to Geole	ogical Survey	<b></b> ✓ Y	es 🗌 No		Nam Lans			Top 4250		itum 139
Cores Taken		Y	es 🗸 No		Pawr	nee		4734	-25	523
Electric Log Run (Submit Copy)		<b>√</b> Y	es 🗌 No		Miss.	Cht.		4830	-26	519
List All E. Logs Run:										
Density - Neutr DIL 307 - 4896		78	CASING	RECORD	√ N <sub>1</sub>	ew Used		1	†******	
		Repo			_	ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		e Casing I (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
surface	12 1/4	8 5/8		24		307	60-40	250	2% gel, 3	3% cc
surface	(additional cement	to surface	ce)					150	2%, 3%	cc
									<u> </u>	
Ruman	Death					JEEZE RECOR			····	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and I	Percent Additive	s	
Shots Per Foot			RD - Bridge Plu Each Interval Pe		e KANSA	RE®型IV S CORPORATIO	FCDre, Shot, Cemer	nt Squeeze Reco	ord	Depth
		····				JUL 23	2007			
					(	ONSERVATION WICHITA, I				
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·		<b>.</b>
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Me	thod	Flowin	g Pum	oing Gas L	ift Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETI	l DN			Production Int	erval	·		
Vented Sold	Used on Lease omit ACO-18.)		Open Hole	_	erf.	Dually Comp.	Commingled	****	PH	

## ALLIED CEMENTING CO., INC. 24457 Federal Tax I.D.:

REMITTO P.O. E RUSS		NSAS 676	65			SE	RVICE POINT:	odge
DATE (0-13-07	SEC.	TWP.	RANGE	C,	ALLED OUT	ON LOCATION		JOB FINISH
LEASE ROSS	1	<u> 1805</u>	1700		5:00 AM		COUNTY	STATE
OLD OR NEW Ci	WELL#		LOCATION +	ave	land Ks	76	Kiowa	
OLD OR NEW CI	7	0.0	142	F	inter			
CONTRACTOR I	das	rell =	# 10		OWNER A	dvant	age Re	2
TYPE OF JOB		ace			,			
HOLE SIZE	131	T.D	<u>. 31( </u>		CEMENT	0		
CASING SIZE	888		170 HT				DN 60	40
TUBING SIZE			PTH		Degal +		-16 Am	chlor
DRILL PIPE			PTH THE		1504	60/40 0	<del>3</del> -	
TOOL PRES. MAX			YTH NIMUM		COMMON	240 A	@ 11 1 <i>0</i>	DILUA
MEAS. LINE			DE JOINT	<del></del>	COMMON POZMIX	160 H	@_ <i>[11.70</i>	992,00
CEMENT LEFT IN	I CSG.	<u> </u>	1311-		GEL	7	<u> </u>	
PERFS.					CHLORIDE	13	@ 46.60	
DISPLACEMENT	18	2 5	ns water		ASC		@	
	EOI	UIPMENT			Ammonium	Chloride	4@40,30	161.20
	&			_	RECEIVED			
PUMP TRUCK	CEMENT	ER _	Mars	KANSAS	CORPORATION COMMIS	SION	@	
	HELPER	, <u> </u>	in C		0.0.007	· · · · · · · · · · · · · · · · · · ·	@	
BULK TRUCK					JUL 2 3 2007		@	<u> </u>
#364	DRIVER	Kæn	dy	C	ONSERVATION DIVISION		@	
BULK TRUCK	-		, 0		- WICHITA, KS		@	
# 368	DRIVER	KANO	14		HANDLING	424	@ <del></del>	805,60
			/		MILEAGE 2		18.09	915.84
Λ	RE	MARKS:					TOTAL	1
Pino on	Dritto	m 1	uculate				101711	
Parno 3	0.1.0	LAOSIA	Mix			SERV	VICE.	
2502	601	10 2	+3+18An	<u></u>				
Clor Shu	+ do	un per	up -		DEPTH OF JOE	306	, D	
release	alus	Sta	T displa	cerit	PUMP TRUCK		2-3001	815.00
Bimb 6	9 50	15 7 Slot	Shuttu	<del>5</del>	EXTRA FOOTA	AGE <u>6'</u>	<u>@.65</u>	3.90
150 · (	Opm	1-20 B	out wil	h	MILEAGE	24	@_ <i>Lo.00</i>	144.00
100 04 6	94	00	<del></del>		MANIFOLD		@_ <del></del>	700 0
					Wear R	colat		100.00
av., n. an. = 0. //		· for	Resou				@	
CHARGE TO:	1 auro	urase	RESOL	uce	<b>' &gt;</b>			10/70
STREET							TOTAL	1062.91
CITY	гг	YATE	71D					
CIT I	51	AIL	ZII	<del></del>	P	LUG & FLOA	AT EQUIPMEN	NT
					818			
					1-Rubba	rolus	@ 100.00	100,00
						10	@	
To Allied Cement	ing Co.,	Inc.					@	
You are hereby re	_		enting equipme	ent				
and furnish cemer	nter and l	nelper to as	ssist owner or				@	
contractor to do w	ork as is	listed. Th	e above work w	vas	ANY APPI	LICABLE'		
done to satisfaction		•	_			E CHARGI		. <u>100.00</u>
contractor. I have				ND	UPON I	INVOICIN	G	
CONDITIONS" I	isted on t	he reverse	side.		TAX	NATE OF THE PARTY		~~~
•					TOTAL CHARC	GE		7
					DISCOUNT	911	IE DAT	D IN 30 DAYS
	•	1			DISCOUNT		ir PAI	אם אני אוו שAYS
SIGNATURE	mi	カベ	2/12		110.	70	K	
SIGNATURE	,, ,	<del>,                                    </del>	wh	<del></del>		100	- Sh	
						PRIN	I ED NAME	



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Advantage Resources

10350

ADVANTAGE RESOURCES

INVOICE

Invoice Number: 108778

Invoice Date: Jun 19, 2007

Page:

Voice: Fax:

Bill To:

(785) 483-3887 (785) 483-5566

1775 Sherman St. Suite #1700 Denver, CO 80203-4316 JUN 2 Z 2007

KANSAS CORPORATION COMMISSION

JUL ? 3 0007

22000-24

CONSERVATION DIVISION
WICHITA KS

		WICHITA KS	
Gustamer ID ,	Well Name/For Customer P.O.	Paymen	) Tomes
AdvRes	Wynona Ross #3	Net 30	Days
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jun 19, 2007	7/19/07

Quantity	ltem	Description	Unit Piteo	Amount
240.00	MAT	Common A	11.10	2,664.0
160.00	MAT	Pozmix	6.20	992.00
7.00	MAT	Gel	16.65	116.5
13.00	MAT	Chloride	46.60	605.80
4.00	MAT	Ammonium Chloride	40.30	161.2
424.00	SER .	Handling	1.90	805.6
24.00	SER	Mileage 424 sx @.09 per sx per mi	38.16	915.8
1.00	SER	Pump Truck Charge	815.00	815.0
6.00	SER	Extra Footage	0.65	3.9
24.00	SER	Mileage	6.00	144.0
1.00	SER	Head Rental	100.00	100.0
1.00	EQP	Rubber Plug	100.00	100.0
ALL PRICES A	RE NET, PAYABL	E Subtotal		7,423.8

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

8 442.39

ONLY IF PAID ON OR BEFORE

Jul 19, 2007

 Subtotal
 7,423.89

 Sales Tax
 292.29

 Total Invoice Amount
 7,716.18

 Payment/Credit Applied
 7,716.18

4973.79

JUL 1 2 2007



24 S. Lincoln Street

P.O. Box 31

Russell, KS 67665-2906

Fax:

(785) 483-3887

(785) 483-5566

10350

ADVANTAGE BESOURCES

JUN 2 9 2007

INVOICE

Invoice Number: 108890

Invoice Date: Jun 26, 2007

Page: 1

BM To:

Advantage Resources 1775 Sherman St. Suite #1700 Denver, CO 80203-4316

Gustomor ID	Gustomer ID Well Name/# or Gustomer P.O. Payment Terms			nenî Terns	
AdvRes	Wynona Ross #3	22000	・ Z ( Net 30 Days		
Sales Rep ID	Camp Location		Service Date	Due Date	
	Medicine Lodge		Jun 26, 2007	7/26/07	

	Widdionic Loage	Juli 26, 2007	7/26/07
Quantity Rem	Description	Unit Pite	Amount
84.00 MAT	Common	11.10	932.40
56.00 MAT	Pozmix	6.20	347.20
7.00 MAT	Gel	16.65	116.55
147.00 SER	Handling	1.90	279.30
24.00 SER	Mileage 147 sx @.09 per sx per mi RECEIVE		317.52
1.00 SER	Pump Truck Charge KANSAS CORPORATION C	COMMISSION 815.00	815.00
24.00 SER	Mileage JUL 2 3 20	6.00	144.00
	CONSERVATION DI' WICHITA, KS		
ALL PRICES ARE NET, PAYABI	E Subtotal		2,951.97
30 DAYS FOLLOWING DATE C			185.97
INVOICE. 11/2% CHARGED		· · · · · · · · · · · · · · · · · · ·	

INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

295,20

ONLY IF PAID ON OR BEFORE

Jul 26, 2007

**Total Invoice Amount** 3,137.94 Payment/Credit Applied TOTAL 3,137.94

2842.74

JUL 1 2 2007

. . .

## **ALLIED CEMENTING CO., INC.**

31110

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Medicine lodge **RANGE** ON LOCATION DATE Le/22/01 17W 10:00 AM 0:00 1.15pm wynosa Ross OLD OR NEW Circle one) OWNER Advontage Res **CONTRACTOR** TYPE OF JOB **HOLE SIZE** T.D. CEMENT **CASING SIZE** AMOUNT ORDERED 140 5x Coo.'40:'6 DEPTH 306 **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON\_ MEAS. LINE **SHOE JOINT** @ 6.20 347.20 @ 16.65 116.55 POZMIX CEMENT LEFT IN CSG. PERFS. CHLORIDE DISPLACEMENT ASC\_\_ @ **EQUIPMENT** @ @ RECEIVED CEMENTER\_Mark( KANSAS CORPORATION COMMISSION PUMP TRUCK @ # 572 @ HELPER +1/a JUL 23 2007 BULK TŖUCK @ #*364* @ CONSERVATION DIVISION DRIVER WICHITA, KS @ **BULK TRUCK** @ **DRIVER** @ 1.90 279.30 MILEAGE 24 X/47 X. 09 **REMARKS:** TOTAL 1992.97 **SERVICE** DEPTH OF JOB //4/0 PUMP TRUCK CHARGE **EXTRA FOOTAGE @** MILEAGE 24 MANIFOLD. **@** TOTAL 959.00 STREET \_ CITY\_\_\_ STATE \_\_\_\_\_ZIP\_\_\_ PLUG & FLOAT EQUIPMENT @ @\_ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment . @\_ @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was ANY APPLICABLE TAX done to satisfaction and supervision of owner agent or TOTAL \_\_\_\_\_ WILL BE CHARGED contractor. I have read & understand the "TERMS AND **HRON INVOICING** CONDITIONS" listed on the reverse side. **TOTAL CHARGE** IF PAID IN 30 DAYS