

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUL 16 2007
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 31006
Name: Western Pacific Farms, Inc.
Address: 2257 100th Road
City/State/Zip: Copeland KS 67837
Purchaser: Farm/Own Use
Operator Contact Person: Preston Withers
Phone: (620) 668 5630
Contractor: Name: Trinidad Drilling LP
License: 33784

Wellsite Geologist: Ron Ostenbuhr
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/04/2007</u>	<u>04/06/2007</u>	<u>05/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 08121741 0000
County: Haskell Co., KS
_____ ne _____ sw _____ nw Sec. 33 Twp. 28 S. R. 31 East West
3930 feet from S / N (circle one) Line of Section
4030 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Webber Well #: 2-33
Field Name: Hugoton

ORIGINAL

Producing Formation: Chase
Elevation: Ground: 2890' Kelly Bushing: 2896'
Total Depth: 2775' Plug Back Total Depth: 2773'
Amount of Surface Pipe Set and Cemented at 879' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 11 ppm Fluid volume 7000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Preston Withers

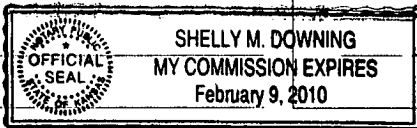
Title: PRESIDENT Date: 6/11/2007

Subscribed and sworn to before me this 11 day of July

20 07

Notary Public: Shelly M. Downing

Date Commission Expires: Feb. 9, 2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

TIC Distribution

Operator Name: Western Pacific Farms, Inc. Lease Name: Webber Well #: 2-33
 Sec. 33 Twp. 28 S. R. 31 East West County: Haskell Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 16 2007 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	879	A-Con	425	3%CaCl
Production	7 7/8	5.50	15.5	2773'	A-Con	550	2%CaCl, .25#Flocele

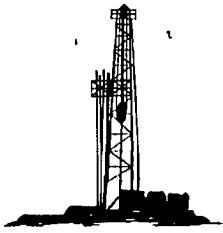
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2706'-2712', 2736'-2746'	1500 Gal 15%HCL Acid	2746'
N2 Frac	2706'-2712', 2736'-2746'	70/30 N2, 16-30 Mesh, 16.0 sacks	2746'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	2759'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
06/13/2007			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		40 MCFD	55BBLD			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



CHEYENNE DRILLING

a division of Trinidad Drilling, LP

ROTARY CONTRACTOR

(620) 277-2062
(620) 277-2094 FAX

3728 WEST JONES

GARDEN CITY, KANSAS 67846

WESTERN PACIFIC FARMS, INC.
2257 100TH ROAD
COPELAND, KS 67837

DATE: APRIL 10, 2007

INVOICE NUMBER: 6478

LEASE SERVED: WEBBER 2-33
SECTION 33-T28S-R31W
HASKELL COUNTY, KANSAS

TERM: NET 30 DAYS

TURNKEY:

\$124,723.00

DAYWORK:

2 HRS. AND 45 MIN. @ \$600.00/HR. =

\$ 1,650.00

MISCELLANEOUS:

1125 GAL. DIESEL FUEL @ \$2.58; \$1.58 OVER THE FUEL CLAUSE LIMIT =
BUILD LOCATION & PULL TRUCKS IN AND OUT \$6364.00 /

\$ 1,777.50

\$4,864.00 OVER \$1,500.00 LIMIT =

\$ 4,864.00

MUD COST \$7,167.46 / \$2,167.46 OVER \$5,000.00 LIMIT =

\$ 2,167.46

TOTAL INVOICE:

\$ 135,181.96

PLEASE REMIT PAYMENT TO:

Cheyenne Drilling a division of Trinidad Drilling, LP
3728 West Jones Ave.
Garden City, KS 67846

5/1/07
WPE 3384

get casing cost from Jack P.

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KCC WICHITA

DRILLER'S LOG

WESTERN PACIFIC FARMS, INC.
WEBBER 2-33
SECTION 33-T28S-R31W
HASKELL COUNTY, KANSAS

COMMENCED: 04-04-07
COMPLETED: 04-07-07

SURFACE CASING: 879' OF 8 5/8" CMTD
W/425 SKS PREMIUM LITE + 1/4#/S FLOSEAL
TAILED W/125 SKS ASC + 2% GEL + 10%
SALT.

550 SKS

FORMATION	DEPTH
SAND & CLAY	0 - 880'
RED BED	880 - 1215'
GLORIETTA	1215 - 1465'
RED BED / SHALE	1465 - 1869'
ANHYDRITE	1869 - 1902'
SHALE & LIME	1902 - 2775'RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10TH DAY OF APRIL, 2007.

JOLENE K. RUSSELL

NOTARY PUBLIC



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KCC WICHITA

DRILLING, COMPLETION, & GEOLOGICAL SUMMARY

OPERATOR: Western Pacific Farms, Inc.
WELL NAME: Webber #2-33
LOCATION: 4030' FEL, 3930' FSL sec33-T28S-R31W
ELEVATIONS: GL-2890', KB-2896'
SPUD DATE: 04/04/07
DRILLING CONTRACTOR: Trinidad (Cheyenne) Drlg., Rig #8

KCC #: 31006
API #: 15-081-21741
COUNTY: Haskell
TOTAL DEPTH: 2775'
DRILLING COMPLETED: 04/06/07
KCC #: 33784

SURFACE CASING SIZE: 8.625" **WEIGHT:** 24# **GRADE:** **DEPTH:** 879'

CEMENT: 300 sx of Lite & 125 sx of Common

CASING EQUIPMENT:

COMMENTS:

PRODUCTION CASING SIZE: 5.5" **WEIGHT:** 15.5# **GRADE:** JE **DEPTH:** 2773'

1st STAGE CEMENT: 425sx "Lite" w/.25# Flocele, 125sx Common w/2% CaCl and 10% salt

2nd STAGE CEMENT:

CASING EQUIPMENT: 10 centralizers, guide shoe w/latch-down baffle

COMMENTS: Circulated cement to the pit.

OPEN-HOLE LOGS: NONE

CASED-HOLE LOGS: G/R-CCL-CBL

SIGNIFICANT DEPTHS: (log depths measured from-GL @ 2890')


horizon	log depth	datum	remarks
T/Permian	881'	+2009	
T/Cedar Hills	1342'	+1548'	
B/Stone Corral	1874'	+1016'	
T/Hollenberg	2670'	+ 220'	
T/Herington	2700'	+ 190'	perforated 2706'-2712', 4spf
T/Krider	2729'	+ 161'	perforated 2736'-2746', 4spf
Rotary total depth	2769'	+ 121'	
Log Total depth	2760'	+ 130'	cased-hole log
Casing total depth	2766'	+ 124'	log depth
Plugged-back depth	2760'	+ 130'	

PERFORATIONS: 2706'-2712', 2736'-2746'(all w/4spf)

ACID TREATMENTS: 1500 gallons 15% HCl acid

FRACTURE TREATMENTS:

REMARKS:


 prepared by: **Ronald G. Osterbuhr**
 04/2007
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