

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33880  
 Name: Ramsey Property Management, LLC  
 Address: 2932 NW 122nd St, Suite #4  
 City/State/Zip: Oklahoma City, OK 73120  
 Purchaser: Not Applicable  
 Operator Contact Person: Stephen E. Nichols  
 Phone: ( 405 ) 302-6200  
 Contractor: Name: Dan D. Drilling Corporation  
 License: 3384500  
 Wellsite Geologist: Not Applicable  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/19/07</u>	<u>7/1/07</u>	<u>Not Applicable</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21584-0000  
 County: Harper  
C NE SW NE Sec. 11 Twp. 35 S. R. 8  East  West  
1650 feet from S / (N) (circle one) Line of Section  
1650 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Waldschmidt Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Not Applicable  
 Elevation: Ground: 1273' Kelly Bushing: 1280'  
 Total Depth: 5501' Plug Back Total Depth: Not applicable  
 Amount of Surface Pipe Set and Cemented at 326' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA ALTI NH 7-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 3000 ppm Fluid volume 5500 bbls  
 Dewatering method used Evaporation, dehydration  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen E. Nichols  
 Title: Managing Partner Date: July 25, 2007  
 Subscribed and sworn to before me this 24 day of July  
20 07  
 Notary Public: Sandra S. Shaver  
 SANDRA S. SHAVER  
 Date Commission Expires: \_\_\_\_\_ Notary Public  
 State of Oklahoma  
 Commission # 03002518 Expires 04/15/11

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION  
 JUL 26 2007

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Ramsey Property Management, LLC Lease Name: Waldschmidt Well #: 1  
 Sec. 11 Twp. 35 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction Log, Neutron-Density &amp; Microlog</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tonkawa</td> <td>3854'</td> <td>-2574'</td> </tr> <tr> <td>Cottage Grove/Oswego</td> <td>4156'</td> <td>-2876'</td> </tr> <tr> <td>Mississippi Chat</td> <td>4750'</td> <td>-3470'</td> </tr> <tr> <td>Mississippi Lime</td> <td>4764'</td> <td>-3484'</td> </tr> <tr> <td>Viola</td> <td>5259'</td> <td>-3979'</td> </tr> <tr> <td>Simpson</td> <td>5313'</td> <td>-4033'</td> </tr> </table>	Name	Top	Datum	Tonkawa	3854'	-2574'	Cottage Grove/Oswego	4156'	-2876'	Mississippi Chat	4750'	-3470'	Mississippi Lime	4764'	-3484'	Viola	5259'	-3979'	Simpson	5313'	-4033'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20"	16"	65#	55'	5 yds		"10 sack" grout
Surface	12-1/4"	8-5/8"	24#	326'	Class A	200	1/4#/sk flo-cèle
							2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

**Production Interval**



# United Cementing and Acid Co., Inc.

8287

## SERVICE TICKET

7905

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 6-20-07

COUNTY HARTER CITY Manchester

CHARGE TO Ramsey Property mgmt LLC  
 ADDRESS 2932 N.W. 127th St. Ho. 4 CITY OKla. City ST OK ZIP 73120-1955  
 LEASE & WELL NO. Waldchitt #1 CONTRACTOR Parling Drilling #1  
 KIND OF JOB Surface SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
200 sks	Premium Cement class 'A' @ 9.25		625.00
5 sks	Calcium chloride @ 40.00		1,850.00
50 lb	Fla-Seal @ 1.80		200.00
			90.00
	BULK CHARGE 9 ton Handling		230.00
	BULK TRK. MILES 105 miles ptm		945.00
	PUMP TRK. MILES 105 miles		288.75
			Total
	PLUGS 10% Discount		94,228.75
		DE30 SALES TAX	
	Total before sales tax \$ 3,805.88	TOTAL	

T.D. 345 # CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Cement circulated to surface, left 30ft cement in pipe

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JUL 26 2007

*David Parling*

CONSERVATION DIVISION  
 WICHITA, KS

EQUIPMENT USED

NAME <u>JASON Burklow</u> UNIT NO. <u># 26</u>	NAME <u>Steve DAVIS</u> UNIT NO. <u>B-1</u>
<u>Jesse Moore</u> <u>P-15</u>	
CEMENTER OR TREATER	OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



Customer Lease	Ramsey Property Management Waldschmidt	Lease No. Well #		Date	7-1-07	
Field Order #	Station	Casing	Drill Depth	County	State	
10,228	Pratt	1 1/2"	116'	Harper	KS.	
Type Job	C.N.W. - Plug To Abandon			Formation	Legal Description	
					M-335-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	50 sacks	60/40 RATE	PRESS with 18 Gel
1 1/2" Drill Pipe				13.8 Lb./Gal.	6.90 Gal./sk.		1.42 CU.FT./sk
Depth	Depth	From	To	Max			5 Min.
Volume	Volume	From	To	Min			10 Min.
Max Press	Max Press	From	To	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Drilling mud and Fresh Water		Total Load

Customer Representative	Bill Savage	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	19,870	19,905	19,860		
Driver Names	Messick	Mattal	Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 P.M.					Truck on location and hold safety meeting.
					1 <sup>st</sup> Plug 1450 Feet - 35 sacks
7:40		300		6	Start Fresh Water Pre-Flush.
		300	20	5	Start mixing cement.
		200	28.5	5	Start Drilling mud Displacement.
7:52		-0-	38.5		Stop pumping.
					2 <sup>nd</sup> Plug 950 Feet - 35 sacks
8:18		250		6	Start Fresh Water Pre-Flush.
		250	15	5	Start mixing cement.
		150	23.5	5	Start Drilling mud Displacement.
8:22		-0-	28.5		Stop pumping.
					3 <sup>rd</sup> Plug 376 Feet - 35 sacks
8:51		100		5	Start mixing cement.
		-0-	8.5	3	Start Fresh Water Displacement.
8:53		-0-	9.5		Stop pumping.
					4 <sup>th</sup> Plug 60 Feet - 20 sacks
9:27		-0-		3	Start mixing cement.
9:30		-0-	6		cement circulated to surface.
9:30		-0-			Stop pumping.
9:40		-0-	4-4	3	Plug Rat and Mouse holes.
9:50					Washup pump truck.
10:15					Job Complete.

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WICHITA, KS

Thanks, Clarence, Mike, James



**FIELD ORDER** 16228

Subject to Correction

Date	7-1-07	Customer ID		Lease	Waldschmidt	Well #	1	Legal	-355-8W
				County	Harper	State	KS.	Station	Pratt
C H A R G E	Ramsey Property Management			Depth		Formation		Shoe Joint	
				Casing	4 1/2" Drill Pipe	Casing Depth		Job Type	E.W.W.-P.T.A.
				Customer Representative	Bill Savage	Treater	Clarence R. Messick		
AFE Number		PO Number		Materials Received by	X <i>David Hurling</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk	60/40 Poz		\$1,606.50
P	C320	258Lb.	Cement Gel		\$64.50
P	E100	170mi	Heavy Vehicle Mileage, 1-Way		\$850.00
P	E101	85mi	Pickup Mileage, 1-Way		\$255.00
P	E104	548tm.	Bulk Delivery		\$877.20
P	E107	150sk	Cement Service Charge		\$235.00
P	E891	1ea.	Service Supervisor		\$1,000.00
P	R400	1ea.	Cement Pumper, Plug and Abandon		\$700.00
P	R402	2ea.	Cement Pumper, Additional Hours on Location		\$420.00
			Discounted Price =		\$4,633.38
			Plus taxes		

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As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.