

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address: 110 S MAIN, STE 500  
City/State/Zip: WICHITA, KS 67202  
Purchaser: WESTERN GAS RESOURCES  
Operator Contact Person: WILBUR C BRADLEY  
Phone: (316) 262-5429  
Contractor: Name: WARREN DRILLING LLC  
License: 33724  
Wellsite Geologist: BILL STOUT

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-09-07 4-18-07 4-19-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-077-21577-00-00  
County: HARPER  
SW-SW-NW 32 Sec. 32 Twp. 32 S. R. 5  East  West  
2310 feet from S (N) (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside-Section Corner:

(circle one) NE SE (NW) SW

Lease Name: W. GREVE Well #: 1

Field Name: FREEMPORT

Producing Formation: MISSISSIPPI

Elevation: Ground: 1350 Kelly Bushing: 1358

Total Depth: 4460 Plug Back Total Depth: 4425

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI NH 7-14-08  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls

Dewatering method used HAUL WATER

Location of fluid disposal if hauled offsite:

Operator Name: RANDY NEWBERRY

Lease Name: JODY/SANDERS License No.: 3288

Quarter \_\_\_\_\_ Sec. 21 Twp. 31 S. R. 8  East  West

County: HARPER Docket No.: D-23313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley

Title: PRESIDENT Date: 07-05-07

Subscribed and sworn to before me this 5 day of JULY

19 2007

Notary Public: Richard A. Pape, Jr.

Date Commission Expires: 8/14/2008

**RICHARD A. PAPE, JR.**  
Notary Public - State of Kansas  
My Appt. Expires 8/14/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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JUL 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: W. GREVE Well #: 1  
 Sec. 32 Twp. 32 S. R. 5  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 DUAL INDUCTION  
 DUAL COMPENSATED POROSITY  
 GAMMA RAY NEUTRON BOND LOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
IATAN	3440	-2082
KANSAS CITY	3703	-2345
BKC	3950	-2592
MISSISSIPPI	4356	-2998
RTD	4455	-3097

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	300	AAZ & 60/40 POZ	210	
PRODUCTION	7 7/8	5 1/2	14	4400	COMMON	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4364-69	750 GAL 10% HCL 750 GAL MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4355	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
WHENEVER METER IS SET	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	TRACE	65	0		

Disposition of Gas **TOB**  
 Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

2/2/07



Pratt

PAGE 1 of 1	CUST NO 1970-WHI022	INVOICE DATE 04/12/2007
INVOICE NUMBER <b>1970000169</b>		

**B** WHITE PINE PETROLEUM  
**I** 110 S. MAIN  
**L** SUITE 500  
**T** WICHITA KS 67220  
**O** ATTN:

**J** LEASE NAME W. Greeve  
**O** WELL NO. 1  
**B** COUNTY Harper  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

**SURFACE PIPE**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00169	301		Net 30 DAYS	05/12/2007
<b>For Service Dates: 04/09/2007 to 04/09/2007</b>				
<b>1970-00169</b>				
<b>1970-16100</b>	<b>Cement-New Well Casing 4/9/07</b>			
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	88.900 88.90
Cement Head Rental				
Cement Float Equipment		225.00	DH	1.500 337.50
Wooden Cement Plug				
Mileage		130.00	DH	5.000 650.00
Cement Service Charge				
Mileage		631.00	DH	1.600 1,009.60
Heavy Vehicle Mileage				
Mileage		65.00	Hour	3.000 195.00
Proppant and Bulk delivery				
Pickup		55.00	EA	3.700 203.50 T
Car, Pickup or Van Mileage				
Additives		582.00	EA	1.000 582.00 T
Cellflake				
Calcium Chloride		225.00	EA	10.710 2,409.75 T
Calcium Chloride				
Cement				
60/40 POZ				

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 WICHITA, KS

**PAID**  
 ( APR 27 2007 )  
 21472

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-1,064.71 <b>5,585.54</b> <b>142.24</b> <b>5,727.78</b>
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Customer White Pine	Lease No.	Date 4-19-07
Lease W Greave	Well # 1	
Field Order # 14959	Station Liberal	Casing 5 1/2
Type Job longstring (NW)	Depth	County Harper
	Formation	State KS
		Legal Description 32-32S-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 210 sks		Acid 5% Celset, 3% Debramer, 3% FLA	RATE Max 5# silsonite	PRESS 320 FLA	ISIP -322, 1020 Satt.	
Depth 4440	Depth	From	To	Pre Pad 75% gas blk	Min		5 Min.	
Volume 105	Volume	From	To	Pad mixed @ 15 ppb	16.7 gal	1.43 cuft/sk	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Mike Bradley	Station Manager Jerry Bennett	Treater Jason Hulsey
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Service Units	19991	19927	19943	19905	19983				
Driver Names	J Hulsey	Ryan	Broadfoot	Ross	Brown				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					on loc / wait
0530					spot equip
0550					safety meeting
0600					rig up equip
0739	400 psi		500 gal	2 bbl	pump mud flush
0745	1000 psi			3 bbl	pump and 210 sks @ 15 ppb
0815			53.4 bbl		end amt
0817					pump rat hole
0821					wash pump & lines
0825	0 psi			5 bbl	pump disp
0846	400 psi		80 bbl	5 bbl	caught amt
0900	1400 psi		105 bbl		bump plug
0903					check floats / held

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