

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31933  
Name: M E Klein & Associates, Inc.  
Address: P.O. Box 721436  
City/State/Zip: NORMAN, OK 73070  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARK E. KLEIN  
Phone: (405) 321-7171  
Contractor: Name: ABERCROMBIE RTD  
License: 30684  
Wellsite Geologist: JIM MILNE

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/04/07	3/18/07	D&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 17522084 -60-60  
County: SEWARD  
\_\_\_\_ S2 \_\_\_\_ NW \_\_\_\_ SE Sec. 21 Twp. 32 S. R. 31  East  West  
1720 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: WRIGHT Well #: 1  
Field Name: STUCKENBROKER EXT.

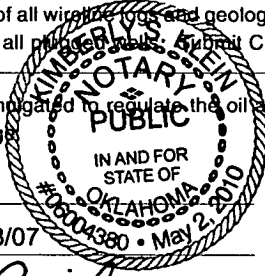
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2791 Kelly Bushing: 2798  
Total Depth: 6130 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1621 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content FRESH ppm Fluid volume 10000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark E Klein  
Title: PRESIDENT Date: 4/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of April,  
2007.  
Notary Public: Kimberly S. Klein  
Date Commission Expires: 5/2/2010



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: M E Klein & Associates, Inc. Lease Name: WRIGHT Well #: 1  
 Sec. 21 Twp. 32 S. R. 31  East  West County: SEWARD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/CDNL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4370</td> <td>-1572</td> </tr> <tr> <td>LANSING</td> <td>4486</td> <td>-1688</td> </tr> <tr> <td>JUDY</td> <td>4776</td> <td>-1978</td> </tr> <tr> <td>MARMATON</td> <td>5140</td> <td>-2342</td> </tr> <tr> <td>ATOKA</td> <td>5670</td> <td>-2872</td> </tr> <tr> <td>CHESTER</td> <td>5784</td> <td>-2986</td> </tr> <tr> <td>ST. GENEVIEVE</td> <td>5940</td> <td>-3142</td> </tr> <tr> <td>ST. LOUIS B</td> <td>6088</td> <td>-3290</td> </tr> </table>	Name	Top	Datum	HEEBNER	4370	-1572	LANSING	4486	-1688	JUDY	4776	-1978	MARMATON	5140	-2342	ATOKA	5670	-2872	CHESTER	5784	-2986	ST. GENEVIEVE	5940	-3142	ST. LOUIS B	6088	-3290
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	23#	1,621'	Class A	625	3%CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 20 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

32473

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS.*

DATE <u>3-17-07</u>	SEC. <u>21</u>	TWP. <u>31S</u>	RANGE <u>32W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Wright</u>	WELL # <u>1-21</u>	LOCATION <u>Kismet, KS. East to Seward</u>			COUNTY <u>KS.</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		Road "V" 2 1/2 North & West 7/8 North E/S					

CONTRACTOR Abercrombie Rig #3  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8" T.D. 6000+  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM —  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Mud/Fresh  
 EQUIPMENT \_\_\_\_\_

OWNER M.E. Klein  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
125 sx 60:40:6% gel  
 COMMON 75 sx A @ 12.20 915.00  
 POZMIX 50 sx @ 6.10 305.00  
 GEL 6 sx @ 16.65 99.90  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 131 @ 1.90 248.90  
 MILEAGE 131.09/25 294.75  
 TOTAL 1863.55

REMARKS:

Pump 50 sx - 1660'  
40 sx - 550'  
20 sx - 60'  
15 sx - 12at hble

SERVICE

DEPTH OF JOB 1660'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 25 @ 6.00 150.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO M.E. Klein  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

APR 20 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
 PLUG & FLOAT EQUIPMENT  
 TOTAL 965.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 ANY APPLICABLE TAX \_\_\_\_\_  
 WILL BE CHARGED  
 UPON INVOICING  
 TOTAL \_\_\_\_\_

SIGNATURE Roger Pearson

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS  
 SIGNATURE Roger Pearson  
 PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24328

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>05 MAR 07</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>32w</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Wright</u>	WELL # <u>1-21</u>	LOCATION <u>Kismet, KS, E to Rd V, 2 3/10</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		N, 1/2 W, 3/10 N, E/into					

CONTRACTOR ABerCrombie #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1637  
 CASING SIZE 8 5/8 DEPTH 1630  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1200 MINIMUM —  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS.  
 DISPLACEMENT 101 1/4 Bbls Fresh H<sub>2</sub>O

OWNER M. E. Klein  
 CEMENT  
 AMOUNT ORDERED 575sx 65:35:6+3% cc + 1/4" Flo Seal AND 150sx "A" + 3%cc + 2% gel  

COMMON	<u>150 A</u>	@	<u>12.20</u>	<u>1830.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>24</u>	@	<u>46.60</u>	<u>1118.40</u>
ASC		@		
ALW	<u>575</u>	@	<u>11.30</u>	<u>6497.50</u>
Flo Seal	<u>144 #</u>	@	<u>2.00</u>	<u>288.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>788</u>	@	<u>1.90</u>	<u>1497.20</u>
MILEAGE	<u>25 x 788 x .09</u>			<u>1773.00</u>
				TOTAL <u>13054.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. FELIO  
 # 352 HELPER J. Cushmanbery  
 BULK TRUCK  
 # 421 DRIVER R. Heffington  
 BULK TRUCK  
 # 356 DRIVER G. Kessler

REMARKS:

Pipe on Bttm Break Circ, Pump Preflush, Mix 575sx Lite weight cement, Mix 150 sx tail cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, See Steady increase in Lift PSI, Slow Rate, Bump Plug at 101 1/4 Bbls total Fresh H<sub>2</sub>O Disp.; Release PSI, Float Did Hold, Cement Did Circ.

SERVICE

DEPTH OF JOB 1630  
 PUMP TRUCK CHARGE 1610.00  
 EXTRA FOOTAGE @  
 MILEAGE 25 @ 6.00 150.00  
 MANIFOLD head rental @ 100.00 100.00  
 @  
 @

TOTAL 1860.00

CHARGE TO: M. E. Klein  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8"  

1- TRP	@	<u>100.00</u>	<u>100.00</u>
1- Guide Shoe	@	<u>235.00</u>	<u>235.00</u>
1- AFV insert	@	<u>325.00</u>	<u>325.00</u>
3- centralizers	@	<u>55.00</u>	<u>165.00</u>
1- Basket	@	<u>180.00</u>	<u>180.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX \_\_\_\_\_ TOTAL 1005.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

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SIGNATURE Roger Pearson

Roger Pearson  
 PRINTED NAME  
 RECEIVED APR 20 2007  
 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS