

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eagwing Trading, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/21/07</u>	<u>3/26/07</u>	<u>4/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

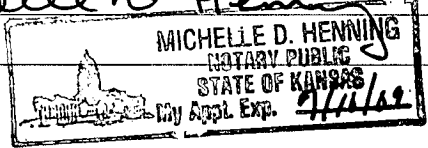
API No. 15 - 015-23723-00-00  
County: Butler  
80' W of C SW NE Sec. 8 Twp. 25S S. R. 05E  East  West  
1900 feet from S / N (circle one) Line of Section  
2060 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wilson A Well #: 433  
Field Name: El Dorado  
Producing Formation: Arbuckle  
Elevation: Ground: 1398 Kelly Bushing: 1405  
Total Depth: 2493 Plug Back Total Depth: 2493  
Amount of Surface Pipe Set and Cemented at 268 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** AIJNH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 4/19/07  
Subscribed and sworn to before me this 19th day of April,  
2007.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 25 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 433  
 Sec. 8 Twp. 25S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-weight: bold;">Dual Induction, Density Neutron, Micro Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	268	Class A	150	2% gel 3% cc
production	7-7/8	5-1/2"	14	2490	Pozmix 60/40	225	8% gel
					thick set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>2464</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/12/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>575</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*     
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

2490-2493 **RECEIVED**  
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CONSERVATION DIVISION  
 WICHITA, KS

**ATTACHMENT TO ACO-1**

WILSON A-433  
 1900'FNL, 2060'FEL  
 Sec. 8-25S-05E  
 Butler County, KS

<u>Sample Tops</u>		<u>Log Tops</u>
Admire 650	696 +709	678 +727
White Cloud Lm	923 +482	927 +428
White Cloud Sd	929 +476	
Oread	1382 +23	1384 +21
Heebner		1422 -17
Douglas	1450 -45	
Lansing	1696 -291	1697 -292
Lansing Base		
Kansas City	1998 -593	1980 -575
Stark	2100 -695	
B/KC	2159 -754	2160 -755
Pawnee	2296 -891	
Cherokee	2345 -940	2344 -939
Simpson	2416 -1011	2419 -1014
RedRock	2454 -1049	
Basal Simp Sd	2487	
Arbuckle	2489 -1084'	2489 -1084

DST #1 2417-2439 Zone: SIMPSON

Times: 30-45-45-60  
 1<sup>st</sup> open: GRADUAL BLDG TO 10"  
 2<sup>nd</sup> open GRADUAL BLDG TO 12"  
 Rec.: 210': 60' SLI OWCM(TR OIL, 4-W, 96-M), 150'MCW(W-75, M-25)  
 IHP: 1166 FHP: 1137  
 IFP: 13-67 FFP: 75-106  
 ISIP: 465 FSIP: 460  
 TEMP: degrees

DST #2 2477-2493 Zone: BASAL SIMP: 2487-89 ARB: 2489-93

Times: 30-45-30-60  
 1<sup>st</sup> open: off btm bkt in 1 min  
 2<sup>nd</sup> open GTS immed, off bkt btm  
 Rec.: 2062': 120'GSWCO(10-G, 84-O, 6-W), 971' GMWCO(38-G, 25-O, 25-W, 12-M) 971' HOCW(16-G, 17-O, 60-W, 7-M) CHLORIDES=14000, OIL GRAVITY=39  
 IHP: 1195 FHP: 1168  
 IFP: 80-598 FFP: 616-801  
 ISIP: 846 FSIP: 848

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CONSERVATION DIVISION  
 WICHITA, KS

**SOLIDATED OIL WELL SERVICES, INC.**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **17031**

LOCATION El Dorado

FOREMAN James Thomas

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-07	8511	Wilson A #433	8	25	SE	Butler
CUSTOMER Vess Oil Corp.			TRUCK #			
MAILING ADDRESS 1700 Water Front Parkway			DRIVER		TRUCK #	
CITY Wichita			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 67206			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 271 ft. CASING SIZE & WEIGHT 8 7/8" 23# new  
 CASING DEPTH 270 ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5-15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20 ft.  
 DISPLACEMENT 15.5780 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Ran 8 7/8" to 270 ft. Brake circulation, mix pump 1500sks class A 3% cc & disp cement to 250 ft. And shut in. Cement circulated in the cellar.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	5	MILEAGE no charge		0
11045	1500sks	class A	12.20	1830.00
1102	400 lbs	calcium chloride	.67	268.00
Subtotal				2938.00
5.390			SALES TAX	111.19
212063			ESTIMATED TOTAL	3049.19

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WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

MODIFIED OIL WELL SERVICES, LLC

PO BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 17013

LOCATION El Dorado #80

FOREMAN Aray Sotom

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-07	8511	WPKAN A 433	8	255	52	Butler
CUSTOMER			TRUCK #			
Vesa Oil Corp			467	Shawn		
MAILING ADDRESS			461	Drew		
1700 Waterleaf Parkway			442	Jeff		
CITY	STATE	ZIP CODE				
Wichita	Ks	67206				

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2993 CASING SIZE & WEIGHT 5.5 14#  
 CASING DEPTH 2490 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42  
 DISPLACEMENT 59.67 bbls DISPLACEMENT PSI 1000# MIX PSI 300# RATE 4.27 bbl per min

REMARKS: With packer shot at 2490 backs circulation with rotary and  
 circulated 30 min shot packer shot at 1100#. Circulated for 30 more  
 minutes. Hooked up to 5 1/2 casing backs circulation with packer  
 pumped shot. Mixed 240 lbs hole weight + additives - Top hole with  
 125 lbs Thick-set + 3% Col-Seal. Flushed pump & pipes - Started  
 displacement. Pump rate 4 1/2 gpm at 450' at 4 bbls - Cement  
 to surface. Flushed displacement of 5 1/2 bbl - Lower plug at 1500'  
 Released to float head.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE		42
1126A	125 sks	125 Thick-set	15.40	1925.00
1131	240 sks	240 60/40 + 8% Bel	9.80	2352.00
1110A	1300 #	Kol-seal	.38	494.00
1135	50 #	CFL-110	6.85	342.50
1118A	1850 #	Gal	.15	277.50
1102	450 #	CACL2	.67	301.50
1107	112 #	Flo-seal	1.90	212.80
5407	2	Bulk mix charge	285.00	285.00
4130	10	5 1/2 x 7 7/8 Casing Jars	42.00	420.00
4104	5	Cement Baskets	200.00	1000.00
4253	1	Type A Packer Shot	1500.00	1500.00
4454	1	5 1/2 Latex-down	220.00	220.00
		Subtotal		10770.30
		2.3%	SALES TAX	479.41
			ESTIMATED TOTAL	10649.71

AUTHORIZATION \_\_\_\_\_

212683  
TITLE \_\_\_\_\_

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WICHITA, KS