

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33884
Name: Donald L Stewart
Address: 231 W 630 Ave
City/State/Zip: Girard, Ks 66743
Purchaser: None
Operator Contact Person: Donald L Stewart
Phone: (620) 724 4905
Contractor: Name: Well Refined Drilling Co. Inc.
License: 33072
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. 07-CONS-115-CWLE

<u>1/10/07</u>	<u>1/19/07</u>	<u>4/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-037-21867-00-00

County: Crawford

NE NW NE Sec. 14 Twp. 29 S. R. 23 East West

360 feet from S (N) (circle one) Line of Section

1550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Donald L Stewart Well #: 14-1

Field Name: Unknown

Producing Formation: Mississippian

Elevation: Ground: Unknown Kelly Bushing: NA

Total Depth: 459' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 20'6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from surface

feet depth to 459 w/ 70 sx cmt.

Drilling Fluid Management Plan AIY II NH 7-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald L Stewart

Title: Operator Date: 4/25/07

Subscribed and sworn to before me this 25 day of April

20 07

Notary Public: Conrad L. Spaul
Notary Public
State of Kansas
My Appt. Exp. 2/28/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Donald L Stewart Lease Name: Donald L Stewart Well #: 14-1
 Sec. 14 Twp. 29 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	20'6"	Portland	6	
Longstring	6 3/4"	2 7/8"	13.4#	450'	Class A	70	260# 4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		5 MCF/Day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	4			S 14	T 29	R 23E	
API #:				Location: NE4, NW, NE			
Operator:	Don Stewart			County: Crawford			
	231 W 630 Ave						
	Girard, KS 66743						
Well #:	14-1	Lease Name:	Don Stewart	Gas Tests			
Location:	360 ft. from N	Line		Depth	Pounds	Orifice	flow - MCF
	1550 ft. from E	Line		397	2.5	1/8"	0.81
Spud Date:	1/10/2007			417	3	1/8"	0.91
Date Completed:	1/19/2007	TD:	459	437	Gas Check Same		
Driller:	Jeff Kephart			455	2	1/8"	0.74
				459	8	1/2"	17.2
Casing Record	Surface	Production					
Hole Size	11 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	20' 6"						
Cement Type	Portland						
Sacks	6						
Feet of Casing	20' 6"						



07LA-011907-R4-001-Don Stewart 14-1 - Don Stewart

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	214	215	coal	459		Total Depth
2	6	clay	215	256	shale			
6	27	lime	256	257	coal			
27	30	blk shale	257	263	shale			
30	32	Gray shale	263	266	coal			
32	43	lime	266	301	shale			
43	48	blk shale	301	302	coal			
48	147	Gray shale	302	309' 6"	shale			
147	148	lime	309' 6"	310	coal			
148	150	blk shale	310	316	shale			
150	157	Gray shale	316	321	sand			
157	158	lime	321	401	shale			
158	166	shale	401	402	coal			
166	168	coal	402	407	shale			
168	182	shale	407	408	coal			
182	183	sandy/ shale	408	421	shale			
183	189	shale	421	422	coal			
189	191	coal	422	457	shale			
191	214	shale	457	459	coal			

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CONSERVATION DIVISION
WICHITA, KS



REMIT TO
 Consolidated Oil Well Services,
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 211608
 =====
 Invoice Date: 01/24/2007 Terms: Page 1

STEWART, DONALD L.
 231 W, 630 AVE
 GIRARD KS 66743
 () -

D. STEWART 14-1
 16779
 01-19-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	70.00	12.2000	854.00
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1123	CITY WATER	3000.00	.0128	38.40

	Description	Hours	Unit Price	Total
434	80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439	TON MILEAGE DELIVERY	296.10	1.10	325.71
463	CEMENT PUMP	1.00	840.00	840.00
463	EQUIPMENT MILEAGE (ONE WAY)	90.00	3.30	297.00

Pd - Chk 1320

Parts:	931.40	Freight:	.00	Tax:	58.68	AR	2902.79
Labor:	.00	Misc:	.00	Total:	2902.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16779
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-19-07	1908	Donald L. Stewart 14-1	14	29	23E	Crawford	
CUSTOMER Donald L. STEWART		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 231 W. 630 AVE.				463	Kyle		
CITY Girard	STATE KS			439	Jarrod		
	ZIP CODE 66743			434	Jim		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 459' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 450' DRILL PIPE _____ TUBING 2 7/8" OTHER 1" - 450'
 SLURRY WEIGHT 13.4# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Pulling unit ran 1" to 450'. Rig up to 1" Break
circulation w/ 10 Bbl fresh water. Mixed 70 sks regular cement
w/ 470 gal @ 13.4# PER GAL. shut down. pulling unit pulled 1" out of
hole. Tapped well back off. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	90	MILEAGE	3.30	297.00
11045	70 sks	regular class "A" cement	12.20	854.00
1118A	260 #	470 gal	.15	39.00
5502C	5 hrs	80 Bbl WAK. TRK	90.00	450.00
1123	3000 gal	city water	12.80 1000	38.40
5407A	3 ²⁹	tax mileage bulk tax	1.10	325.71
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			subtotal	2844.11
			6.390 SALES TAX	38.68
			ESTIMATED TOTAL	2902.19

AUTHORIZATION called by Mahr

TITLE _____

DATE _____

211608