

GPS  
37.17698°  
97.10777°

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33273  
Name: LANDERS & MUSGROVE OIL CO INC  
Address: P O BOX 266  
City/State/Zip: OKEMAH, OK 74859  
Purchaser:  
Operator Contact Person: CASEY MUSGROVE  
Phone: ( 580 ) 761-3320  
Contractor: Name: BERENTZ DRILLING COMPANY, INC  
License: 5892  
Wellsite Geologist:

Designate Type of Completion:

\_\_\_\_ New Well ☒ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil ☒ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: MEAD PRODUCTION CO  
Well Name: JULIA U. HUNT #6-A

Original Comp. Date: 8/20/56 Original Total Depth: 3235  
☒ Deepening \_\_\_\_ Re-perf. ☒ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
☒ Other (SWD or Enhr.?) \_\_\_\_ Docket No. WAITING ON APPROVAL

2-7-2007 2-16-2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 035-19274-00-01  
County: COWLEY  
\_\_\_\_ SW \_\_\_\_ NE \_\_\_\_ SW Sec. 16 Twp. 33 S. R. 3 ☒ East ☐ West  
1650 feet from (S) N (circle one) Line of Section  
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)  
Lease Name: JULIA U. HUNT Well #: 6-A

Field Name: RAINBOW BEND

Producing Formation:

Elevation: Ground: Kelly Bushing:

Total Depth: 4210 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 96' SET Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 338'

feet depth to SURFACE w/ 168 sx cmt.

Drilling Fluid Management Plan SWD NH 7-8-08  
(Data must be collected from the Reserve Pit)

Chloride content 3300 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Musgrove

Title: Prod. Sup Date: 4-30-2007

Subscribed and sworn to before me this 30 day of April

20 07

Notary Public: Gloria J. Duvall

Date Commission Expires: 9-30-2009

01015478

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received

\_\_\_\_ Geologist Report Received

\_\_\_\_ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: LANDERS & MUSGROVE OIL CO INC Lease Name: JULIA U. HUNT Well #: 6-A  
 Sec. 16 Twp. 33 S. R. 3 ☒ East ☐ West County: COWLEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum  
 ARBUCKLE 3559' -2447

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	10.75"	UNKNOWN	96'	UNKNOWN	UNKNOWN	UNKNOWN
PRODUCTION	7 7/8	5.5	14#	3610'	CLASS A	400	3 SX CALCIUM CHLORIDE

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	0-338'	CLASS A	168	2 SX CALCIUM CHLORIDE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 3587 - 4174	2500 GAL 20% FE ACID	3587

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3556	3556	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON APPROVAL	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

MAY 02 2007

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 WICHITA, KS