

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Robbie Gries  
Phone: (303) 296-3435  
Contractor: Name: Advanced Drilling Technologies  
License: 33532  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3-06-07</u>	<u>03-07-07</u>	<u>03-23-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20745-0000  
County: Cheyenne  
SE SE NE Sec. 7 Twp. 5 S. R. 41  East  West  
2095 feet from S / N (circle one) Line of Section  
380 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Day Well #: 4-7  
Field Name: Cherry Creek

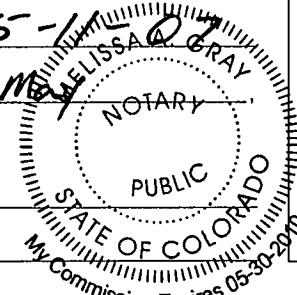
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3622' Kelly Bushing: 3634'  
Total Depth: 1580' Plug Back Total Depth: 1551'  
Amount of Surface Pipe Set and Cemented at 211' @ 224' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITI NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
Title: President Date: 5-11-07  
Subscribed and sworn to before me this 11th day of May  
2007  
Notary Public: Melissa A. Gray  
Date Commission Expires: 5-30-10



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 15 2007**

Operator Name: Priority Oil & Gas LLC Lease Name: Day Well #: 4-7  
 Sec. 7 Twp. 5 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara  
 Beecher Island 1380' 2254'

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	17 #	224 KB	Portland I/II	67	
Production	6 1/4 in	4 1/2 in	10.5 #	1552 KB	Type I	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1381'-1415'	44,400 gal Mav-100 CMHPG gel/CO2 foam	1381'
		100,400# 16/30 Brady sand & 20 ton CO2	1415'
		Spearheaded w/ 500 gal 7 1/2% HCL acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

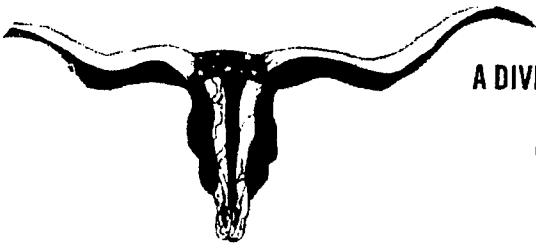
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	100 MCF/day	0 Bbl/day		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

MAY 15 2007



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
AND INVOICE

DATE 3-8-07 TICKET NO. 1043

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Priority</u>		LEASE <u>Day</u>	<u>4-7</u>	WELL NO.			
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Dave</u>	EQUIPMENT <u># 112</u>				
AUTHORIZED BY							
TYPE JOB: <u>Longstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED		DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>6 1/8</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>T II</u>			ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW ID USED ID</small> <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		
		VOLUME OF SLURRY <u>16.8</u>			MILES FROM STATION TO WELL		
<u>PBLO</u> MAX DEPTH <u>15,524</u> FT.		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>	MAX PRESSURE	PS.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge Cement mileage As per Cement				4200 00
300-2	4 1/2 Accum Seal Float Shoe		1		267 07
300-4	4 1/2 Latch Down Baffle & plug		1		226 00
300-6	4 1/2 Centralizers		7		215 09
300-9	4 1/2 Scratchers		7		208 80
300-12	7" centralizers		1		36 49
400-2	clay stay		2.5		80 00
400-4	KCL		100 lb		40 30
					5223 65
0450	Mud Flush 10.1				
0455	Cement 16.8				
0505	Displacement 24.6				
0515	Bump plug @ 1400 psi				

ACID DATA:			
	GALLONS	%	ADDITIVES
-ICL			
-ICL			

RECEIVED  
SUB TOTALS CORPORATION COMMISSION

SERVICE & EQUIPMENT	% TAX ON \$	MAY 15 2007
MATERIALS	% TAX ON \$	

TOTAL CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
SERVICE REPRESENTATIVE Dale Bourne

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dale Bourne  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-06-07

WELL NAME & LEASE # Day 4-7

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-05-07 TIME 1:00 AM PM

SPUD TIME 8:45 AM PM SHALE DEPTH 165 TIME 9:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 215 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 211.10 FT CASING 224.10 KB FT DEPTH

5 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 67 SAC CEMENT 331 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN 11:00 AM PM DATE 3-06-07

CEMENT LEFT IN CSG. 30 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1105.19

ELEVATION 3622  
+12KB 3634

PIPE TALLY

1. 42.15
2. 42.25
3. 42.15
4. 42.30
5. 42.25
- 6.
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 211.10

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CONSERVATION DIVISION  
WICHITA, KS