

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Robbie Gries
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-05-07</u>	<u>03-06-07</u>	<u>03-23-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20744-0000
County: Cheyenne
SE SW SE Sec. 7 Twp. 5 S. R. 41 East West
332 feet from (S) N (circle one) Line of Section
1490 feet from (E) W (circle one) Line of Section

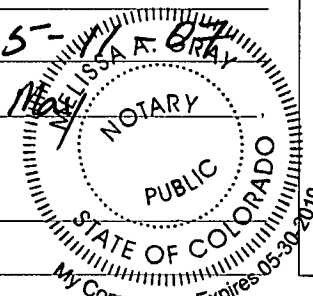
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Day Well #: 3-7
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3573' Kelly Bushing: 3585'
Total Depth: 1510' Plug Back Total Depth: 1478'
Amount of Surface Pipe Set and Cemented at 211' @ 224' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 5-11-07
Subscribed and sworn to before me this 11th day of May
2007
Notary Public: Melissa A. Gray
Date Commission Expires: 5-30-10



KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 15 2007

Operator Name: Priority Oil & Gas LLC Lease Name: Day Well #: 3-7
 Sec. 7 Twp. 5 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara Beecher Island 1335' 2250'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	17 #	224 KB	Portland I/II	67	
Production	6 1/4 in	4 1/2 in	10.5 #	1479 KB	Type I	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1336'-1370'	44,346 gal Mav-100 CMHPG gel/CO2 foam	1336'
		100,400# 16/30 Brady sand & 20 ton CO2	1370'
		Spearheaded w/ 500 gal 7 1/2% HCL acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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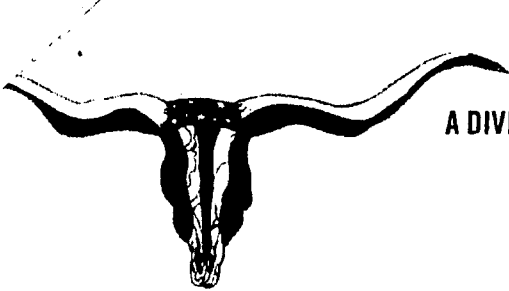
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	110 MCF/day	0 Bbl/day		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 2007

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 3-7-07 TICKET NO. 1038

DATE OF JOB <u>3-7-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Reberty Oil</u>	LEASE <u>Day</u>	WELL NO.		STATE <u>3-7</u>			
ADDRESS	CITY	STATE		SERVICE CREW <u>Dave #112</u>		EQUIPMENT	
TYPE JOB <u>Longhorn</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE <u>6 7/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME
SIZE & WT. CASTING <u>HPW 12 USED 6 1/2</u>	DEPTH FT.	<u>75</u>	<u>A</u>	<u>1-A</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15</u>		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY <u>16.6 BBL</u>					RELEASED
<u>PSTD</u>	MAX DEPTH <u>1478</u>	FT.	MAX PRESSURE		P.S.I.		MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>0012</u>	<u>Depth Charge Cement mileage</u> <u>As per contract</u>				<u>4200 00</u>
<u>300-2</u>	<u>4 1/2 Acum Seal Float shoe</u>		<u>1</u>		<u>267 07</u>
<u>300-4</u>	<u>4 1/2 Latch Down Baffle & plug</u>		<u>1</u>		<u>226 00</u>
<u>300-6</u>	<u>4 1/2 centralizers</u>		<u>07</u>		<u>265 07</u>
<u>300-9</u>	<u>4 1/2 scratchers</u>		<u>07</u>		<u>208 80</u>
<u>300-12</u>	<u>7" Centralizers</u>		<u>1</u>		<u>36 44</u>
<u>400-2</u>	<u>clay stay</u>		<u>2.5 gal</u>		<u>80 00</u>
<u>400-4</u>	<u>Kcl</u>		<u>100 lb</u>		<u>40 30</u>
					<u>5273 65</u>
<u>0802</u>	<u>Med Flush</u>				
<u>0805</u>	<u>Cement 16.5</u>				
<u>0815</u>	<u>Displacement</u>				
<u>0825</u>	<u>Bramp plug @ 1400 psi</u>				

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 MAY 15 2007
 CONSERVATION DIVISION
 WISUB.TOTAL

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-05-07

WELL NAME & LEASE # Day 3-7

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-05-07 TIME 8:00 AM PM

SPUD TIME 9:00 AM PM SHALE DEPTH 145 TIME 9:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 215 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 210.90 FT CASING 223.90 KB FT DEPTH

5 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 67 SAC CEMENT 331 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN 12:00 AM PM DATE 3-05-07

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1109.48

ELEVATION 3573
+12KB 3585

PIPE TALLY

1. 42.20
2. 42.20
3. 42.20
4. 42.15
5. 42.15
6.
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 210.90

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