

MAY 15 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33625
Name: HERTEL OIL COMPANY, LLC
Address: 704 East 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: David Hertel
Phone: (785) 628-2445
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/10/07 4/14/07 4/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,636-00-00
County: Ellis
40'S & 90'E of
C NW - SW Sec. 9 Twp. 14 S. R. 16W East West
1940 feet from (circle one) Line of Section
750 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KUHN Well #: 1
Field Name: Dreiling East
Producing Formation: None
Elevation: Ground: 1883 Kelly Bushing: 1891
Total Depth: 3480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 215.74 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan ATTN PA NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 5-9-07
Subscribed and sworn to before me this 9th day of May
2007
Notary Public: Arlene M. Brungardt
Date Commission Expires: 3-20-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **ARLENE M. BRUNGARDT**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-20-2009

Operator Name: HERTEL OIL COMPANY, LLC Lease Name: KUHN Well #: 1
 Sec. 9 Twp. 14 S. R. 16W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	20	215.74	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

32915

Federal Tax I.I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-10-07</u>	SEC <u>38</u>	TWP. <u>15</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>5:25 p.m.</u>	JOB START <u>5:40 p.m.</u>	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Kuhn</u>	WELL # <u>#1</u>	LOCATION <u>Walker 2w 1/4 S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>		<u>1/2 E Sink</u>					

CONTRACTOR Discovery #2
 TYPE OF JOB Surface Sol
 HOLE SIZE 12 1/4 T.D. 217
 CASING SIZE 8 1/8 DEPTH 215
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12 3/4

OWNER
 CEMENT
 AMOUNT ORDERED 150 Cu 3+2

EQUIPMENT
 PUMP TRUCK CEMENTER Steve
 # 366 HELPER Robert
 BULK TRUCK
 # 378 DRIVER Doug
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@ <u>11.10</u>	<u>1665.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
RECEIVED KANSAS CORPORATION COMMISSION			
MAY 15 2007			
CONSERVATION DIVISION WICHITA, KS			
HANDLING	<u>158</u>	@ <u>1.90</u>	<u>300.20</u>
MILEAGE	<u>97 1/2</u>	@ <u>2.50</u>	<u>243.75</u>
			TOTAL <u>2498.15</u>

REMARKS:

Cement Cure!

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @
 MILEAGE 14 @ 6.00 84.00
 MANIFOLD @
 @
 @
 TOTAL 899.00

CHARGE TO: Hotel Oil Co.
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 1/8 Wood Plug</u>	@	<u>60.00</u>
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Terrence Wuchter

PRINTED NAME

ALLIED CEMENTING CO., INC.

21182

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, K

DATE <u>4/15/07</u>	SEC. <u>9</u>	TWP. <u>14</u>	RANGE <u>16</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Ruh</u>	WELL # <u>1</u>	LOCATION <u>Walker</u>	<u>15-15</u>	COUNTY <u>Ellis</u>	STATE <u>K</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #2

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 3480

CASING SIZE 8 5/8 DEPTH 215'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH @ 3325

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 145.22 60/40 6% 60 lb # F10

EQUIPMENT

PUMP TRUCK CEMENTER Bill Clark

398 HELPER Gary

BULK TRUCK # 378 DRIVER John

BULK TRUCK # _____ DRIVER _____

COMMON	<u>87</u>	@ <u>11.00</u>	<u>965.00</u>
POZMIX	<u>58</u>	@ <u>6.20</u>	<u>359.60</u>
GEL	<u>9</u>	@ <u>16.65</u>	<u>149.85</u>
CHLORIDE		@	
ASC		@	
FLO SEAL RECEIVED	<u>37</u>	@ <u>2.00</u>	<u>74.00</u>
KANSAS CORPORATION COMMISSION		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>155</u>	@ <u>1.90</u>	<u>294.50</u>
MILEAGE	<u>99.5</u>	@ <u>2.10</u>	<u>209.25</u>
TOTAL			<u>2052.00</u>

REMARKS:

1st plug @ 3375 w/ 25 lb

2nd plug @ 1025 w/ 25 lb

3rd plug @ 425 w/ 60 lb

4th plug @ 40 w/ 19 lb

15m RH

10m MH

[Signature]

CHARGE TO: Hester Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1045.00</u>

PLUG & FLOAT EQUIPMENT

<u>100 lb wood</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

DAVE DREILING
PRINTED NAME