

MAY 18 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5145
Name: Dreiling Oil, Inc.
Address: P.O. Box 550
City/State/Zip: Hays, Kansas 67601
Purchaser: NCRA
Operator Contact Person: Terry W. Plesker
Phone: (785) 625-8327
Contractor: Name: Discovery Drilling Co., Inc
License: 31548
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/9/07 3/15/07 3/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25625-0000
County: Ellis
SW SE NE Sec. 5 Twp. 14 S. R. 17 East West
2180 3132 feet from S (circle one) Line of Section
800 930 feet from E (circle one) Line of Section
Footages Calculated from GPS - KCC-DIG Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hoffman/Dinkel Well #: 2341' 2
Field Name: Younger

Producing Formation: Arbuckle
Elevation: Ground: 2019 Kelly Bushing: 2027
Total Depth: 3650 Plug Back Total Depth: 3626
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1204
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan Alt II NK 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Plesker
Title: Prod. Man. Date: 5-17-07
Subscribed and sworn to before me this 17th day of MAY,
20 07.
Notary Public: Patricia Dreiling

Date of Commission Expires _____
OFFICIAL SEAL
PATRICIA DREILING
MY COMMISSION EXPIRES
August 23, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dreiling Oil, Inc. Lease Name: Hoffman/Dinkel Well #: 2341'
 Sec. 5 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite | 1217' | +809 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 3017' | -990 |
| List All E. Logs Run: | | Heebner | 3264' | -1237 |
| | | Toronto | 3284' | -1255 |
| | | Lansing/Kansas City | 3308' | -1281 |
| | | Arbuckle | 3544' | -1517 |

Dual Induction, Micro, Neutron/Density Porosity

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4" | 8 5/8" | 20# | 222' | Common | 150 | 2%Gel & 3% CC |
| Production | 7 7/8" | 5 1/2" | 14# | 3650' | Common | 200 | 10% Salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|---|---|--|-------|
| 4/sh/ft | 3548' to 3553' & 3557' to 3566' | 1000 gal. 15% INS | |
| RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 CONSERVATION DIVISION WICHITA, KS | | | |

| | | | | |
|--|---|---------|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2 3/8" | 3598' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | | |
| 4-17-07 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | 35 | | 18 | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3548' to 3566'

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1383

| | | | | | | | | | | | | | | | |
|------------------------|-------------------------|----------|----------|------------|------------|-------|----------------------------|--|--|-------------|-----------|-----------|---------|--------|---------|
| Date | 3-9-07 | Sec. | 5 | Twp. | 14S | Range | 17W | Called Out | | On Location | | Job Start | 4:45 PM | Finish | 5:00 PM |
| Lease | Heilmann Damsel | Well No. | 2 | Location | | | | J-701 Federal Rd 1/2 S 1/2 E 1/2 | File | County | R | State | | | |
| Contractor | Discovery Drilling Rys2 | | | | | | | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | |
| Type Job | Surface | | | | | | | Charge To | Discovery Oil Co, Inc. | | | | | | |
| Hole Size | 12 | | | T.D. | 224 | | | Street | | | | | | | |
| Csg. | 8 3/8 20lb | | | Depth | 222 | | | City | State | | | | | | |
| Tbg. Size | | | | Depth | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Drill Pipe | | | | Depth | | | | | | | | | | | |
| Tool | | | | Depth | | | | | | | | | | | |
| Cement Left in Csg. | 10 | | | Shoe Joint | | | | | | | | | | | |
| Press Max. | | | | Minimum | | | | | | | | | | | |
| Meas Line | | | | Displace | 13 3/4 Bbl | | | CEMENT | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |
| EQUIPMENT | | | | | | | Amount Ordered | 150 Cms 3 1/2 CC 2 1/2 bbl | | | | | | | |
| | | | | | | | Consisting of | | | | | | | | |
| Pumptrk | 1 | No. | Cementer | | | | Common | | | | | | | | |
| | | | Helper | | | | | | | | | | | | |
| Bulktrk | 3 | No. | Driver | | | | Poz. Mix | | | | | | | | |
| | | | Driver | | | | | | | | | | | | |
| Bulktrk | | No. | Driver | | | | Gel. | | | | | | | | |
| | | | Driver | | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | Chloride | RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 | | | | | | | |
| | | | | | | | Hulls | CONSERVATION DIVISION WICHITA, KS | | | | | | | |
| Pumptrk Charge | | | | | | | | | | | | | | | |
| Mileage | | | | | | | | | | | | | | | |
| Footage | | | | | | | | | | | | | | | |
| | | | Total | | | | | | | | | | | | |
| Remarks: | Cement added Circulate | | | | | | | | | | Sales Tax | | | | |
| | | | | | | | Handling | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | Sub Total | | | | | | | | |
| | | | | | | | Total | | | | | | | | |
| | | | | | | | Floating Equipment & Plugs | | | | | | | | |
| | | | | | | | Squeeze Manifold | | | | | | | | |
| | | | | | | | Rotating Head | | | | | | | | |
| | | | | | | | Tax | | | | | | | | |
| | | | | | | | Discount | | | | | | | | |
| | | | | | | | Total Charge | | | | | | | | |
| X | Signature | | | | | | | | | | | | | | |

Thank You

ALLIED CEMENTING CO., INC.

32883

Federal Tax I.D.# /

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|--------------------------------|-----------------|----------------------------------|-----------------|---------------------|---------------------|--------------------------|---------------------------|
| DATE <u>3-16-07</u> | SEC. <u>5</u> | TWP. <u>14</u> | RANGE <u>17</u> | CALLED OUT | ON LOCATION | JOB START <u>4:00 Am</u> | JOB FINISH <u>5:00 Am</u> |
| HOFFMAN LEASE <u>DINKEL</u> | WELL # <u>2</u> | LOCATION <u>I-70 Toulon EXIT</u> | | COUNTY <u>Ellis</u> | STATE <u>KANSAS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | <u>1/2 S 1E 1/2 S 1/4 W INTO</u> | | | | | |

CONTRACTOR Discovery DRG. Rig # 2 OWNER

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3650

CASING SIZE 5 1/2 New DEPTH 36

TUBING SIZE 14# DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH @ 3637

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18.38

CEMENT LEFT IN CSG. 18.38

PERFS.

DISPLACEMENT 88.75 / 18.38

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

213 DRIVER BOB

BULK TRUCK

DRIVER

REMARKS:

Part Collar on # 58 (1204)

Land Plug @ 1100 #
Released & FLOAT - HELD.

10 SK @ Mouse Hole
15 SK @ RAT Hole

THANKS

CHARGE TO: Dreiling Oil Inc.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry W. Risher

CEMENT AMOUNT ORDERED 225 sk Comm. 10% SALT

500 GAL WFR-2 Flush

| | | | | |
|----------|-------------------|---|--------------|----------------|
| COMMON | <u>225</u> | @ | <u>10.65</u> | <u>2396.25</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| SALT | <u>22</u> | @ | <u>19.20</u> | <u>422.40</u> |
| WFR-2 | <u>500 GAL</u> | @ | <u>1.00</u> | <u>500.00</u> |
| HANDLING | <u>247</u> | @ | <u>1.90</u> | <u>469.30</u> |
| MILEAGE | <u>94/SK/mile</u> | @ | | <u>444.60</u> |
| TOTAL | | | | <u>4232.15</u> |

SERVICE

| | | | | |
|-------------------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>160.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>20</u> | @ | <u>6.00</u> | <u>120.00</u> |
| MANIFOLD | | @ | | |
| RECEIVED | | @ | | |
| KANSAS CORPORATION COMMISSION | | @ | | |

MAY 18 2007

TOTAL 1730.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

| | | | | |
|-------------------|--|---|--------------|----------------|
| Guide Shoe | | | | <u>160.00</u> |
| AFU INSERT | | @ | | <u>250.00</u> |
| 7-CENTRALIZERS | | @ | <u>50.00</u> | <u>350.00</u> |
| 1-BASKET | | @ | | <u>150.00</u> |
| Port Collar | | @ | | <u>175.00</u> |
| Rubber Wiper Plug | | @ | | <u>65.00</u> |
| TOTAL | | | | <u>2735.00</u> |

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

*Faxed 3-19-07
(Blue)*

ALLIED CEMENTING CO., INC.

33099

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-----------------|---|-----------------|----------------|-----------------------------|----------------------------|-----------------------------|
| DATE <u>3/28/07</u> | SEC. <u>5</u> | TWP. <u>14</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION <u>9:30a.m.</u> | JOB START <u>12:00p.m.</u> | JOB FINISH <u>12:45p.m.</u> |
| LEASE <u>Holtzman Sinkel</u> | WELL # <u>2</u> | LOCATION <u>I-70 + Taylor 1/25 16 1/2</u> | | | COUNTY <u>Ellis</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>OLD</u> | | | | <u>W. INTO</u> | | | |

CONTRACTOR Express
 TYPE OF JOB Port Cement
 HOLE SIZE _____ T.D. _____
 CASING SIZE 3 1/2 DEPTH _____
 TUBING SIZE 2" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Cement (Allied's) DEPTH 1204
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 4' 1/2 BL

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK
 # 396 DRIVER Doug + Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pressure tool 1000psi. Held - open tool
Broke Circulation Mix 225 St
Cement Circulation. Run 6 joints wash
Clean 2 Flows.

Thanks

CHARGE TO: Drilling oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry W. Pishes

OWNER _____
 CEMENT used 225
 AMOUNT ORDERED 350 69/40 69/60 1/4 R/L

| | | | | |
|----------|----------------|---|--------------|----------------|
| COMMON | <u>135</u> | @ | <u>10.65</u> | <u>1437.75</u> |
| POZMIX | <u>90</u> | @ | <u>5.90</u> | <u>522.00</u> |
| GEL | <u>14</u> | @ | <u>16.65</u> | <u>233.10</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| FLO SEAL | <u>57</u> | @ | <u>2.00</u> | <u>114.00</u> |
| HANDLING | <u>371</u> | @ | <u>1.90</u> | <u>704.90</u> |
| MILEAGE | <u>99.5/MI</u> | | | <u>767.97</u> |
| TOTAL | | | | <u>3779.92</u> |

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 23 @ 6.00 138.00
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

MAY 18 2007
 CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME