

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/08/07</u>	<u>3/14/07</u>	<u>03/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25608-0000
County: Ellis
SW SE NE Sec. 32 Twp. 11 S. R. 19 East West
2240 feet from (S) / N (circle one) Line of Section
1170 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Solomon Unit Well #: 32-2
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2032' Kelly Bushing: 2037'
Total Depth: 3650' Plug Back Total Depth: 3650'
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content 48000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Burrows
Title: Assistant Secretary Date: 4-19-07
Subscribed and sworn to before me this 19 day of April
20 07
Notary Public: Cindy A Vandeboss
Date Commission Expires: Oct 28, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 20 2007

OFFICIAL SEAL
CINDY A. VANDENBOSS
MY COMMISSION EXPIRES
Oct. 28 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Solomon Unit Well #: 32-2
 Sec. 32 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1369'	+668
Topeka	3033'	-996
Heebner Shale	3257'	-1220
Toronto	3276'	-1239
Lansing	3296'	-1259
Arbuckle	3586'	-1549
Total Depth	3650'	-1613

List All E. Logs Run:
 Geologist's Well Report, Dual Induction Log,
 Microresistivity Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	150	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	215	6% gel, 1/4# floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 20 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32877

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-8-07</u>	SEC. <u>32</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>Midnight 12:00 AM</u>
LEASE <u>Solomon</u>	WELL # <u>3-32</u>	LOCATION <u>Yocemento - Buckey RD Jct</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2W 4 1/2 N 1 1/2 E INTO</u>			

CONTRACTOR MURFIN DRILLING RIG #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Com

2% GEL

3% CC

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

410 DRIVER BOB

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>10 65</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>46 00</u>	<u>233 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1 00</u>	<u>300 20</u>
MILEAGE	<u>40</u>	@	<u>14 00</u>	<u>560 00</u>
TOTAL				<u>2749 45</u>

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO: IA OPERATING INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>215 00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>6 00</u>	<u>240 00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1055 00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@	<u>60 00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 2007 TOTAL 160 00

TAX _____ CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Diwkel

Andy Diwkel

ALLIED CEMENTING CO., INC.

33094

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-14-07</u>	SEC. <u>32</u>	TWP. <u>11S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:45am</u>	JOB FINISH <u>7:00am</u>
LEASE <u>Solomon</u>	WELL # <u>32-2</u>	LOCATION <u>Valminto v Baskage Rd - 2w</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4 N IE into</u>				

CONTRACTOR Murfin 16

TYPE OF JOB Rotary Aug

HOLE SIZE _____ T.D. 3650

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 215 60/40 6% Gel 1/4# 110

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Bob

410

BULK TRUCK DRIVER _____

COMMON	<u>129</u>	@	<u>1065</u>	<u>1373 85</u>
POZMIX	<u>26</u>	@	<u>540</u>	<u>498 00</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>183 15</u>
CHLORIDE		@		
ASC		@		
<u>Flo-sol</u>	<u>54#</u>	@	<u>200</u>	<u>108 00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>190</u>	<u>429 40</u>
MILEAGE	<u>94/52</u>	@	<u>Mile</u>	<u>813 00</u>
TOTAL				<u>3406 00</u>

REMARKS:

<u>1st</u>	<u>3574</u>	<u>25%</u>
<u>2nd</u>	<u>1325</u>	<u>26%</u>
<u>3rd</u>	<u>700</u>	<u>100%</u>
<u>4th</u>	<u>280</u>	<u>40%</u>
<u>5th</u>	<u>40'</u>	<u>10%</u>

Rotary 15%

CHARGE TO: JA-Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>600</u> <u>240 00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1195 00</u>			

PLUG & FLOAT EQUIPMENT

<u>1 876 needs Aug</u>			<u>35 00</u>
		@	
		@	
		@	
		@	
TOTAL <u>35 00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Dierke

Andy Dierke

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

APR 20 2007

CONSERVATION DIVISION
WICHITA, KS