MAY 2 4 2007

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ASE

Operator: License # 9067	API No. 15 - 051-25582 -00 -06
Name: DaMar Resources, Inc.	County: Ellis
Address: 234 W. 11th	C _C _C _SW Sec. 20 Twp. 11 S. R. 16 ☐ East West
City/State/Zip: Hays, KS 67601	1180 feet from (§ / N (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC	1380 feet from E (W) (circle one) Line of Section
Operator Contact Person: Curtis R. Longpine	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _625-0020	(circle one) NE SE NW (SW)
Contractor: Name: Discovery Drilling	Lease Name: Potter 'A' Well #: 17
License: 31548	Field Name: Potter
Wellsite Geologist: Randy Kilian	Producing Formation: Simpson Sand
Designate Type of Completion:	Elevation: Ground: 1847 Kelly Bushing: 1855
✓ New Well Re-Entry Workover	Total Depth: 3440 Plug Back Total Depth: 3410
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1030 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	- Mak T Alil 7 C a d
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan 44 I Nii 7-808 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 160 bbls
Plug Back Plug Back Total Depth	Dewatering method used_evaportion
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/21/06 10/28/06 11/17/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: VP/Geologist Date: 5/23/07	Letter of Confidentiality Received
$12 \mathcal{M}_{2}$	✓ Letter of Confidentiality Received ✓ If Denied, Yes □ Date: □
Subscribed and sworn to before me this 12 day of 1/////	Wireline Log Received
20.07	Geologist Report Received
Notary Public: Alexee (Dle	UIC Distribution
Date Commission Expires: NOTARY PUBLIC - State of Kansas VICKIE COLE My Appt. Exp.	

Side Two

Operator Name: Dal						Oller A		_ Well #:		
Sec Twp1	'S. R	_ East	✓ West	County	: Ellis					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut-in es if gas to sur	pressures, face test, a	whether sh long with fi	ut-in pres	ssure reached	static level, hydr	ostatic pressur	es, bottom l	nole
Orill Stem Tests Taken (Attach Additional Sheets)		Log Formation (Top), Depth and Datum Sample								
Samples Sent to Geological Survey			Name			Тор	Dat	um		
Cores Taken		Yes	IJNo		See /	Attached				
Electric Log Run (Submit Copy)		Yes	No			RECEIVED KANSAS CORPORATION COMMISSION				
List All E. Logs Run:							M	AY 2 4 200	17	
Dual Induction Dual Vorosity Microlog				CONSERVATION DIVISION WICHITA, KS						
			CASING	RECORD	Nev	w Used	*****			
			l strings set-c	onductor, su	rface, inte	rmediate, produc	1		T	
Purpose of String	Size Hole Drilled			Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Addi	
Surface	12 1/4"	8 5/8"		23#		1030	common	425	2% gel 3	}% c
Production	7 7/8"	5 1/2"		14#		3438	common	185	10% sal	1
·							_			
Purpose:	Depth	T	***************************************	T	NG / SQUEEZE RECORD					
Perforate	Top Bottom	Type of 0	Type of Cement #Sacks		Used		Type and	Percent Additive	5	
Protect Casing Plug Back TD Plug Off Zone			<u> </u>							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept						
4	3357-59					·				
TUBING RECORD 2 7	Size	Set At 3410		Packer A	t	Liner Run	Yes 7 N	.		
Date of First, Resumero	-	Enhr. P	roducing Met	_	Flowing	√ Pump	ing Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	0il 87	Bbls.	Gas	Mcf	Wate 128	r I	3bls.	Gas-Oil Ratio		Gravit
	1 0.	1 1	-	t t						

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** JOB FINISH TWP. RANGE CALLED OUT ON LOCATION OLD OR NEW (Circle one) CONTRACTOR D'SCOVEN DA **OWNER** TYPE OF JOB **CEMENT** 1030 CASING SIZE & AMOUNT ORDERED 425 Can 3% C DEPTH 1030 **TUBING SIZE** DEPTH **DRILL PIPE** DEPTH TOOL DEPTH PRES. MA **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT ASC @ **EQUIPMENT** @ @ PUMP TRUCK CEMENTER _ COA'S @ 409 HELPER @ **BULK TRUCK** 396 DRIVER **BULK TRUCK** DRIVER HANDLING MILEAGE **SERVICE DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE MANIFOLD TOTAL _116500 **STREET** ኔG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND

TOTAL CHARGE ___

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

CONDITIONS" listed on the reverse side.

SIGNATURE John A. Janelle

RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 4 2007

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

33357

KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:	
SEC. TWP. RANGE		FINISH
DATE 10-30-06 20 11 16	8:30 AM 12:00 Pm 12	2.30pm
LEASE Potter WELL # A 17 LOCATION and	Rd Frim Rd 2F 15 Filis King	TE SAK
MENDOR (NEW)Circle one) 13.5F 1F 18.	VIDWIND	
CONTRACTOR D' D' D'		
TYPE OF JOB Construction King King	OWNER	
HOLE SIZE T.D. 3440	CEMENT	
CASING SIZE 5 141 DEPTH 3440	AMOUNT ORDERED 200 Com 102 Solt	
TUBING SIZE DEPTH	5006d WFR-2	
DRILL PIPE DEPTH TOOL DEPTH		
PRES. MAX MINIMUM	COMMON 200@_10652	124 00-
MEAS. LINE SHOE JOINT 17	POZMIX@	130
CEMENT LEFT IN CSG. 17'	GEL@	<u>·</u>
PERFS. DISPLACEMENT 832 RU	CHLORIDE@	
	ASC	21-0
EQUIPMENT	3AT 18 @ 1935 3	345.90
PUMPTRUCK CEMENTER Store	WFD-2 50000 15@ 100_ 1	mos
# 409 HELPER Crain		
BULK TRUCK		
#345 DRIVER Brandon		
BULK TRUCK # DRIVER		
# DRIVER	HANDLING 218 @ 192 4	1420
DEMARKS		8670
REMARKS:	TOTAL 44	16,80
Disks Katthe		
Land Alex @ BOORSI	SERVICE	·
D. H.	DEPTH OF JOB	
Float Hold		WO.
11/2	EXTRA FOOTAGE@	
Mark 100	MILEAGE	
	@	
CHARGE TO: Danar	· '	
STREET	total <u>48</u>	30=
CITYSTATEZIP		
on i or a zir	PLUG & FLOAT EQUIPMENT	•
	1 St AFU Float Shop @ 3	6500
Faxed	1 Stholam Asy @3	<u> </u>
To Allied Cementing Co., Inc.	7 " Paskets @ 15000 = 3	300
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	@	50
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or	TOTAL <u>138</u>	35 <i>°</i> =
contractor. I have read & understand the "TERMS AND		
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
	DISCOUNT IF PAID IN 30	
<i>a</i>	IF PAID IN 3	
SIGNATURE aven Weaming		MAY 2 4 2007
- vu come any		

PRINTED NAME

CONSERVATION DIVISION WICHITA