

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: DISCOVERY DRILLING CO.  
License: 31548  
Wellsite Geologist: RICK HALL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/29/07 5/4/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23281-00-00  
County: GRAHAM  
SE SE NE Sec. 10 Twp. 10 S. R. 22  East  West  
2200 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GRECIAN Well #: 10-1  
Field Name: WILDCAT

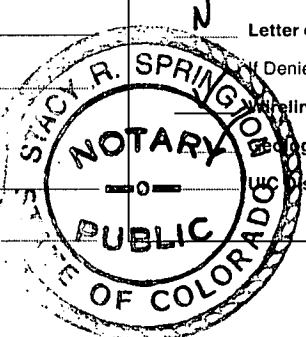
Producing Formation: N/A  
Elevation: Ground: 2290 Kelly Bushing: 2298  
Total Depth: 3860' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA A14 II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber  
Title: PRESIDENT Date: 5/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of May  
2007  
Notary Public: Stack Springs  
Date Commission Expires: 2/1/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  


Operator Name: CORAL PRODUCTION CORP. Lease Name: GRECIAN Well #: 10-1  
 Sec. 10 Twp. 10 S. R. 22  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL/CDL 3200-3856' MICRO LOG 3200' - 3837' DUAL INDUCTION 0-3862' SONIC 3200-3856'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3281'</td> <td>-983'</td> </tr> <tr> <td>HEEBNER</td> <td>3505'</td> <td>-1207'</td> </tr> <tr> <td>LANSING</td> <td>3542'</td> <td>-1244'</td> </tr> <tr> <td>BKC</td> <td>3778'</td> <td>-1480'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3281'	-983'	HEEBNER	3505'	-1207'	LANSING	3542'	-1244'	BKC	3778'	-1480'
Name	Top	Datum														
TOPEKA	3281'	-983'														
HEEBNER	3505'	-1207'														
LANSING	3542'	-1244'														
BKC	3778'	-1480'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24	213'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 21 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

## DRILLER'S LOG

Operator: **Coral Production Corp. LIC# 32639**  
1600 Stout Street, Suite 1500  
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Grecian #10-1

Location: 110' N of SE / SE / NE  
Sec. 10 / 10S / 22W  
Graham Co., KS

Loggers Total Depth: 3864'  
Rotary Total Depth: 3865'  
Commenced: 4/29/2007  
Casing: 8 5/8" @ 211.81' w / 150 sks

API#15- 065-23, 281-00-00  
Elevation: 2290' GL / 2298' KB  
Completed: 5/5/2007  
Status: D & A

## DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1830'
Dakota Sand	901'	Shale & Lime	2235'
Shale	974'	Shale	2543'
Cedar Hill Sand	1290'	Shale & Lime	2934'
Red Bed Shale	1530'	Lime & Shale	3473'
Anhydrite	1791'	RTD	3865'
Base Anhydrite	1830'		

STATE OF KANSAS )  
                          ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

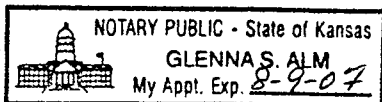
  
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 5-9-07

My Commission expires: 8-9-07

(Place stamp or seal below)

  
\_\_\_\_\_  
Notary Public





RECEIVED

MAY 04 2007

CORAL PRODUCTION

# ALLIED CEMENTING CO., INC.

21161

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Russell*

DATE <u>4/29/07</u>	SEC. <u>10</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:35pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Grecian</u>	WELL# <u>10-1</u>	LOCATION <u>Red line + Bogue Set</u>		COUNTY <u>Graham</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>(N)</u>		<u>3w 25 W+Sint.</u>					

CONTRACTOR Discovery #1  
 TYPE OF JOB Surface Sob  
 HOLE SIZE 12 1/4 T.D. 218  
 CASING SIZE 8 5/8 DEPTH 213  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 12 1/2 bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 Con 3+2

COMMON 150 @ 11<sup>10</sup> 1665<sup>00</sup>  
 POZMIX @  
 GEL 3 @ 16<sup>65</sup> 49<sup>95</sup>  
 CHLORIDE 5 @ 46<sup>60</sup> 233<sup>00</sup>

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Robert  
 BULK TRUCK  
 # 362 DRIVER Doug  
 BULK TRUCK  
 # DRIVER

ASC RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
 HANDLING 158 @ 1<sup>90</sup> 300<sup>00</sup>  
 MILEAGE 99/SK/MILE 1009<sup>67</sup>  
 TOTAL 3257<sup>77</sup>

REMARKS:

*Cement Circ*

CHARGE TO: Coral Production  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thos Ks.*

SIGNATURE Cliff Mayfield

### SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 815<sup>00</sup>  
 EXTRA FOOTAGE @  
 MILEAGE 71 @ 6<sup>00</sup> 426<sup>00</sup>  
 MANIFOLD @

TOTAL 1241<sup>00</sup>

### PLUG & FLOAT EQUIPMENT

8 5/8 Wood Fly @ 60<sup>00</sup>  
 @  
 @  
 @

TOTAL 60<sup>00</sup>

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME