

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32787
 Name: Kansas Natural Gas Operating, Inc.
 Address: P.O. Box 815
 City/State/Zip: Sublette, KS 67877
 Purchaser: Oneok Pipeline
 Operator Contact Person: Mr. Steve Lehning
 Phone: (620) 675-8185
 Contractor: Name: Cheyenne Drilling - LP
 License: 33375
 Wellsite Geologist: Mr. Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-17-06</u>	<u>11-19-06</u>	<u>12-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21925-0000
 County: Finney
NW NW NE 1/4 Sec. 23 Twp. 26 S. R. 32 East West
4950' feet from (S) N (circle one) Line of Section
2440' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Ohmes Well #: 2-A (Replace)
 Field Name: Hugoton - Chase Series
 Producing Formation: Chase Formation
 Elevation: Ground: 2895' Kelly Bushing: 2901' KB
 Total Depth: 2740' Plug Back Total Depth: 2737' KB
 Amount of Surface Pipe Set and Cemented at 934 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AH I NH 7-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 0 bbls
 Dewatering method used Let dry till evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven M. Lehning
 Title: Supt. Date: 4-23-07
 Subscribed and sworn to before me this 20th day of April,
07
 Notary Public: Jeanne S. Yugg
 Date Commission Expires: 10-12-2010

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
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Operator Name: Kansas Natural Gas Operating, Inc. Lease Name: Ohmes Well #: 2-A (Replace)
 Sec. 23 Twp. 26 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (Dual spaced - Gamma Ray Neutron Log)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Stone Corral</td> <td>1983'</td> <td>+918'</td> </tr> <tr> <td>T/Hollen Berg</td> <td>2661'</td> <td>+240'</td> </tr> <tr> <td>T/Herrington</td> <td>2689'</td> <td>+212'</td> </tr> <tr> <td>T/Krider</td> <td>2718'</td> <td>+188'</td> </tr> <tr> <td>Rotary Total Depth</td> <td>2740'</td> <td>+161'</td> </tr> <tr> <td>Log Total Depth</td> <td>2737'</td> <td>+164'</td> </tr> </table>	Name	Top	Datum	B/Stone Corral	1983'	+918'	T/Hollen Berg	2661'	+240'	T/Herrington	2689'	+212'	T/Krider	2718'	+188'	Rotary Total Depth	2740'	+161'	Log Total Depth	2737'	+164'
Name	Top	Datum																				
B/Stone Corral	1983'	+918'																				
T/Hollen Berg	2661'	+240'																				
T/Herrington	2689'	+212'																				
T/Krider	2718'	+188'																				
Rotary Total Depth	2740'	+161'																				
Log Total Depth	2737'	+164'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	934'	Common-Lite	275-Lite, 150-Common	10% Salt-5% Cal.
Production Pipe	7 7/8"	5 1/2"	15.5#	2737'	Lite-Class "C"	425-Lite, 125-"C"	10% Salt-5% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
(4) Shot P/Foot	2692'-2702' KB	(Acid Job) 1800 Gallons of 15% FE and 100 bls.	
	2716'-2724' KB	of 2% KCL water flush.	
	(72 Total Holes)	(108 Ball Sealers)	
	KB = 6'	(Frac Job: 40,000# of 16/30 Sand & 205,000 SCF	
		Nitrogen & 230 Bls of Treated Fluid	

TUBING RECORD	Size Set At 2 3/8" EUE 8 RD. Tubing 2717' G.L.	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. (Plan to plug & abandon well)	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		NA	NA (Plan to file paperwork to plug & Abandon)		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2692'-2702' KB 2716'-2724' KB
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KCC WICHITA

DRILLING & GEOLOGICAL SUMMARY

OPERATOR: Kansas Natural Gas, Inc.

KCC #: 5269

WELL NAME: Ohmes #2-A

API #: 15-055-21925

LOCATION: 2440' FEL, 4950' FSL sec23-T26S-R32W

COUNTY: Finney

ELEVATIONS: GL-2895', KB-2901'

TOTAL DEPTH: 2740'

SPUD DATE: 11/17/2006

DRILLING COMPLETED: 11/19/2006

DRILLING CONTRACTOR: Cheyenne Drlg.-Rig#11

KCC #: 33375

SURFACE CASING SIZE: 8 5/8" **WEIGHT:** 24#
CEMENT: 275sx of LITE, 150sx of Common

GRADE:

DEPTH: 940'

CASING EQUIPMENT: "Texas" pattern shoe, baffle plate, 1 centralizer

COMMENTS: circulated 100sx cement to pit. Deviation-1 1/2°

PRODUCTION CASING SIZE: 5.5" **WEIGHT:** 15.5# **GRADE:** K-55 **DEPTH:** 2737'

1st STAGE CEMENT: 425sx LITE, 125sx Class C

2nd STAGE CEMENT:

CASING EQUIPMENT: guide shoe w/integral latch-down baffle, 10 centralizers.

COMMENTS: circulated 115 sx cement to pit. Deviation - 1°

OPEN-HOLE LOGS: none

CASED-HOLE LOGS: G/R-DSN-CCL

SIGNIFICANT DEPTHS: (log depths measured from-KB @ 2901')

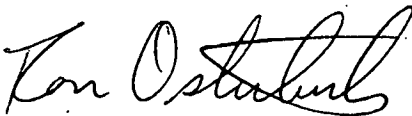
horizon	depth	datum	remarks
B/Stone Corral	1983'	+ 918'	
T/Hollenberg	2661'	+ 240'	
T/Herington	2689'	+ 212'	perforated 2692'-2702'
T/Krider	2713'	+ 188'	perforated 2716'-2724'
Rotary total depth	2740'	+ 161'	
Log Total depth	2737'	+ 164'	

PERFORATIONS: 2692'-2702', 2716'-2724', all w/4spf

ACID TREATMENTS: 1800 gallons 15% FE-MCA acid at average rate of 3.3 bpm at average pressure of 680#, with maximum pressure of 1727#. ISIP was 0#.

FRACTURE TREATMENTS: 40,000# 16-30 sand; 265 bbls treated water; 205,000 scf N₂.

REMARKS: Cuttings samples sent to the Kansas Geological Survey as requested.


Ron Osterbuhr
12/2006

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KCC WICHITA

ALLIED CEMENTING CO., INC. 25442

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARL, KS

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-18-06	23	26S	32W		2:30AM	6:30AM	7:30AM
LEASE	WELL#	LOCATION			COUNTY	STATE	
OKMO5	#2-A	Garden City S. TU Rd			Forney	KS	
OLD OR NEW (Circle one)							
			4" 2" x 5" IN				

CONTRACTOR Cherokee #11
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 944'
 CASING SIZE 8 1/2 24# DEPTH 934
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42 1/2
 CEMENT LEFT IN CSG. 42 1/2
 PERFS.
 DISPLACEMENT 57.5 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 275 Sacks 3070cc
114# Sls-seal, 150mm 3070cc

COMMON	150	@ 13 ²⁰	1830 ⁰⁰
POZMIX		@	
GEL		@	
CHLORIDE	14	@ 46 ⁶⁰	652 ¹⁰
ASC		@	
Life <u>Life</u>	<u>275 Sks</u>	@ <u>11²⁰</u>	<u>3107²⁰</u>
		@	
<u>Sls-seal</u>	<u>69#</u>	@ <u>2⁰⁰</u>	<u>138⁰⁰</u>
		@	
		@	
		@	
		@	
HANDLING	<u>456</u>	@ <u>1⁹⁰</u>	<u>866⁴⁰</u>
MILEAGE	<u>.09 x 54 mile</u>		<u>2462⁴⁰</u>
			TOTAL <u>9056²⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4
 # 422 HELPER Kelly
 BULK TRUCK
 # 315 DRIVER Rex
 BULK TRUCK
 # 399 DRIVER Lannie

REMARKS:

Cement did circulate
100 Sks. To pit.
Plug down @ 7:30 AM
Thanks Fuzz4 + crew

SERVICE

DEPTH OF JOB 944'
 PUMP TRUCK CHARGE 815⁰⁰
 EXTRA FOOTAGE 644 @ .65 418⁶⁰
 MILEAGE 60 @ 6⁰⁰ 360⁰⁰
 MANIFOLD + Head @ 100⁰⁰

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TOTAL 1673⁶⁰

CHARGE TO: KANTON NATURAL GAS COMPANY
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA
PLUG & FLOAT EQUIPMENT

~~CEMENT SURFACE PIPE~~
275 SACKS of LIFE LEAD CEMENT.
TAILED 150 SACKS COMMON CEMENT.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnisher and helper to assist owner or
 contractor to do work as is listed. The above work was

896

1 - rubber plug @ 105⁰⁰
 3 - Cent @ 55⁰⁰ 165⁰⁰
 1 - Alum Pipe float @ 45⁰⁰

ALLIED CEMENTING CO., INC. 25444

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL KANSAS 67665

(5 1/2" Long String Cement)

SERVICE POINT:
Oakley, KS

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-19-06	23	26	32		12:00pm	2:30pm	3:20pm
LEASE	WELL#	LOCATION			COUNTY	STATE	
O.H.M.E.S.	#2 A	Gardner City S-TU Rd			Texas	KS	
OLD OR NEW (Circle one)		4' 2 1/2" S.I.W.					

CONTRACTOR Cheyenne #11
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 TD 2740
 CASING SIZE 5 1/2 IS. S DEPTH 2739'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 0
 CEMENT LEFT IN CSG 0
 PERFS. _____
 DISPLACEMENT 65.18 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 125 rom, 425 csg
1 to 1/4" S.I.W. seal

EQUIPMENT
 PUMP TRUCK CEMENTER Rossy
 # 472 HELPER Rally
 BULK TRUCK
 # 399 DRIVER Darren
 BULK TRUCK
 # 315 DRIVER Rex

COMMON	125	@	12 ²⁰	1525 ⁰⁰
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Life	425	@	10 ²⁵	4568 ²⁵
S.I.W. seal	106	@	2 ⁰⁰	212 ⁰⁰
		@		
		@		
		@		
HANDLING	550	@	1 ⁰⁰	1045 ⁰⁰
MILEAGE	09158 mile			2970 ⁰⁰
				TOTAL 10320 ⁵⁵

REMARKS:

m.v. 425 csg cement + 125 rom
 125 rom washhead pump + lines cement circulated
 Displace 125 to 1000# land
 press 1500# & hold.
 Plus @ down @ 4:40pm
 100-125 csg in P +
 THANK YOU Rossy & crew

SERVICE

DEPTH OF JOB	2739'		
PUMP TRUCK CHARGE			1610 ⁰⁰
EXTRA FOOTAGE		@	
MILEAGE	60	@	6 ⁰⁰ 360 ⁰⁰
MANIFOLD + Head		@	100 ⁰⁰
		@	
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CHARGE TO: KANSAS NATURAL GAS Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 2070⁰⁰

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

5 1/2" Long String
 CEMENT

1 Guide shoe	@	160 ⁰⁰
10 Centralizers	@	50 ⁰⁰ 500 ⁰⁰
1 Latchdown Assy	@	375 ⁰⁰
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment