

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 17 2007

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form ACO-1  
 September 1999  
 Form Must Be Typed

ORIGINAL

CONSERVATION DIVISION  
 WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
 Name: IA Operating, Inc  
 Address: 900 N Tyler Road #14  
 City/State/Zip: Wichita, KS 67212  
 Purchaser: None  
 Operator Contact Person: Hal Porter  
 Phone: (316) 721-0036  
 Contractor: Name: Murfin Drilling Co., Inc  
 License: 30606  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 05/02/2007 <sup>07</sup> 05/08/2007 <sup>07</sup> 05/08/2007  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date *rec-blg*

API No. 15 - 051-25642-0000  
 County: Ellis  
 SW    NW    NW    Sec. 9 Twp. 11 S. R. 16  East  West  
1290 feet from S / N (circle one) Line of Section  
410 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Linda Zeigler Well #: 9-1  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 1837' Kelly Bushing: 1842'  
 Total Depth: 3525' Plug Back Total Depth: 3525'  
 Amount of Surface Pipe Set and Cemented at 208' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *PA AH II NH 7-8-05*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 58,000 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation/Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

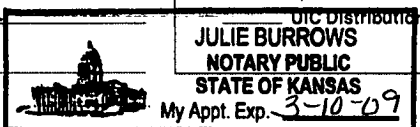
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Hal Porter  
 Title: President Date: 5/16/07  
 Subscribed and sworn to before me this 16 day of May,  
 2007.  
 Notary Public: Julie Burrows  
 Date Commission Expires: 3-10-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

*DIC Distribution*  
**JULIE BURROWS**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 3-10-09



Operator Name: IA Operating, Inc Lease Name: Linda Zeigler Well #: 9-1  
 Sec. 9 Twp. 11 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Geologist Well Report, Sonic Log, Compensated Density/Neutron Log, Dual Induction Log, Micro Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1020'	+822
Topeka	2769'	-927
Toronto	3028'	-1186
Lansing	3053'	-1211
Marmaton	3323'	-1481
Arbuckle	3470'	-1628
Total Depth	3524'	-1682

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	150	3 % CC, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	225	6 % gel, 1/4# floreal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 17 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

21171

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/2/07</u>	SEC <u>9</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Linda Ziegler</u>	WELL# <u>9-1</u>	LOCATION <u>Fairport 1/2 W 2 N</u>			COUNTY <u>Ellis</u>	STATE <u>KS.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>3W 1N 1W 2N 1/2 W</u>				

CONTRACTOR Mundia #16  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3525'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 225 60/90 6% Gel  
1/4" # F6

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Robert  
 BULK TRUCK  
 # 396 DRIVER Doug  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>135</u>	@	<u>11.40</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>11</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>FLOSER</u>	<u>56#</u>	@	<u>2.00</u>	<u>112.00</u>
HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>94/SK/MILE</u>			<u>637.20</u>
TOTAL				<u>3437.25</u>

REMARKS:  
3465' 25 sks  
1040' 25 sks  
540' 100 sks  
260' 40 sks  
40' 10 sks  
Rat Hole 15 sks  
Mouse hole 10 sks

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 955.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 6.00 180.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: I.A. Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
 MAY 11 2007

TOTAL 1135.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Ag. Dinkel

CONSERVATION DIVISION  
 WICHITA, KS  
 PLUG & FLOAT EQUIPMENT  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
Dry Hole Plug @ \_\_\_\_\_ 35.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 35.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
X  
 PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

32951

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-2-07</u>	SEC. <u>9</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LINDA LEASE <u>Zeigler</u>	WELL # <u>9-1</u>	LOCATION <u>Fairport 1/2 W 2 N 3 W</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1 N 1 W 2 N 1/2 W INTO</u>			

CONTRACTOR MURFIN Dalg, Rig # 16

OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

CEMENT

HOLE SIZE 12 1/4 T.D. 208

AMOUNT ORDERED 150 sk Comm.

CASING SIZE 8 5/8 New DEPTH 208

TUBING SIZE 23# DEPTH \_\_\_\_\_

DRILL PIPE DEPTH \_\_\_\_\_

TOOL DEPTH \_\_\_\_\_

PRES. MAX MINIMUM \_\_\_\_\_

MEAS. LINE SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER STEVEN

# 398 HELPER GARY

BULK TRUCK

# 396 DRIVER JOHN

BULK TRUCK

# DRIVER \_\_\_\_\_

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: I-A OPERATING Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Amy [Signature]

Amy D. [Signature]

PRINTED NAME

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>46.40</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>300.00</u>
MILEAGE	<u>30 Ton Mile</u>			<u>426.00</u>
TOTAL				<u>2674.75</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>995.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION  
WICHITA BEUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			
TAX	_____		
TOTAL CHARGE	_____		
DISCOUNT	_____ IF PAID IN 30 DAYS		