

MAY 16 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32073  
Name: Thompson oil company  
Address: 402 south ohio street  
City/State/Zip: Iola Kansas 66749  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jerry Thompson  
Phone: (620) 363-1045  
Contractor: Name: McPherson drilling  
License: 5495  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/25/2007 01/30/2007 02/08/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 001295510000  
County: allen  
\_\_\_\_\_nw\_\_\_\_\_se\_\_\_\_\_nw Sec. 15 Twp. 24 S. R. 18  East  West  
3925 feet from  S / N (circle one) Line of Section  
3565 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: monfort Well #: 12

Field Name: iola  
Producing Formation: bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 884ft Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20ft \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20ft  
feet depth to surface w/ 6 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *APP II NH 7-8-08*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jerry Thompson*  
Title: owner Date: 05/04/2007  
Subscribed and sworn to before me this *4<sup>th</sup>* day of *May*, 20 *07*.  
Notary Public: *Jody L. Troyer*  
Date Commission Expires: *May 12, 2010*

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Thompson oil company Lease Name: monfort Well #: 12  
 Sec. 15 Twp. 24 S. R. 18  East  West County: allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   <div style="text-align: center;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>MAY 16 2007</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	<del>8.5</del> 11	8.5	21	20ft	type 2	6	
longstring	6.75	4.5	9.5	848	60/40	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

FED ID# [ ]  
 MC ID# 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**1752**

DATE 1-30-07

COUNTY Allen CITY \_\_\_\_\_

CHARGE TO Thompson Oil Company  
 ADDRESS 402 S. Ohio Street CITY Tola ST Ks ZIP 66749  
 LEASE & WELL NO. Monfort #12 CONTRACTOR Bill McPherson  
 KIND OF JOB Longstring SEC. 15 TWP. 24s RING. 18r  
 DIR. TO LOC. North of Tola on Old Highway - West on 11th Circle OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
130	SKs. 60/40 Pozmix cement		963.30
225	lbs. Gel 2%		40.50
30	lbs. Flocc 1/4 lb P/SK		52.50
200	lbs. Gel Flush		36.00
	BULK CHARGE	RECEIVED KANSAS CORPORATION COMMISSION	
5.7 <sup>TRK. MILES</sup>	BULK TRK. MILES 50 miles	MAY 16 2007	270.75
50	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA, KS	137.50
4	Mis Water Truck		300.00
1	PLUGS 4 1/2" Top Rubber		27.00
		SALES TAX	70.52
	<u>Pre Paid</u>	TOTAL	2,500.00

T.D. 850 BB. CSG. SET AT 848 VOLUME 13.74  
 SIZE HOLE 6 3/4" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" - 9.5 lb.  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED 4 1/2" Top Rubber Plug TIME FINISHED 4:45 pm

REMARKS: Rig up 4 1/2" casing, Break circulation w/ 10 Bbls water, 10 Bbl Gel Flush, 10 Bbl water. Mixed 130 SKs Col/In Pozmix cement w/ 2% Gel, 1/4 lb P/SK & Flocc. Shut down wash out pump. Release Plug - Displace Plug with 13 3/4 Bbls water. Final Pumping = 550 PSI. Bump Plug to 1200 PSI - wait 2 minutes - Release Pressure - Float Hold - close casing w/ 0 PSI. Good cement returns to surface. Job complete - Thank you!

**EQUIPMENT USED**

NAME <u>Dan Kimberlin</u> UNIT NO. <u>"185"</u>	NAME <u>Jerry "91", Ronny "97"</u> UNIT NO. _____
<u>Brad Butler</u> CEMENTER OR TREATER	Called by <u>Bill McPherson</u> OWNER'S REP.