

MAY 16 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
Name: IA Operating, Inc  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212  
Purchaser: None  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/24/2007 04/29/2007 04/29/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 2007 065-23291-00-00  
County: Graham  
NE  NW  NW  Sec. 12 Twp. 9 S. R. 24  East  West  
400 feet from S /  (circle one) Line of Section  
1000 feet from E /  (circle one) Line of Section

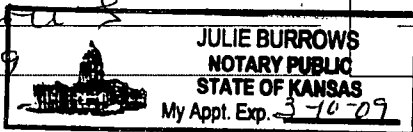
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Nickelson Well #: 12-1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2447' Kelly Bushing: 2452'  
Total Depth: 4060' Plug Back Total Depth: 4060'  
Amount of Surface Pipe Set and Cemented at 206' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AIT II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 8,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: President Date: 5/15/07  
Subscribed and sworn to before me this 15 day of May,  
2007.  
Notary Public: Julie Burrows  
Date Commission Expires: 3/10/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: IA Operating, Inc Lease Name: Nickelson Well #: 12-1  
 Sec. 12 Twp. 9 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2114'	+338
Base	2150'	+302
Topeka	3548'	-1096
Toronto	3793'	-1340
Lansing	3808'	-1356
Total Depth	4058'	-1607

Geologist's Well Report, Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206'	Common	150	3 % CC, 2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	6 % gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 21160

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4/29/07</u>	SEC. <u>12</u>	TWP. <u>9S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START	JOB FINISH <u>12:15pm</u>
LEASE <u>Nickelson</u>		WELL # <u>12-1</u>		LOCATION <u>Walkaway N to Red line</u>		COUNTY <u>Prhan</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>4W 4N 3/4W Sinto</u>			

CONTRACTOR Murbin #16

TYPE OF JOB Rotary Plug

HOLE SIZE 27 1/2 T.D. 4060'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Robert

BULK TRUCK

# 375 DRIVER Rocky

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

2134' 25' sks

972' 100 sks

256' 40 sks

40' 10 sks

Rat Hole 15 sks

Mouse Hole 10 sks

CHARGE TO: F.A. Operating INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Amy Lind

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 200 sks 6% 69.6cl

1/4" #16

COMMON	<u>120</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>50'</u>	@	<u>2.00</u>	<u>100.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214</u>	@	<u>1.90</u>	<u>406.60</u>
MILEAGE	<u>99/51/MI</u>			<u>1386.72</u>
				<b>TOTAL <u>3921.12</u></b>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 72 @ 6.00 432.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

WICHITA CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

MAY 16 2007 TOTAL 1247.00

CONSERVATION DIVISION  
WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

	@	
	@	
<u>Dry Hole Plug</u>	@	<u>35.00</u>
	@	
	@	
		<b>TOTAL <u>35.00</u></b>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Amy Lind

# ALLIED CEMENTING CO., INC.

32944

Federal Tax I.D.# \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-24-07</u>	SEC. <u>12</u>	TWP. <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Nickelson</u>	WELL # <u>12-1</u>	LOCATION <u>WAKEevey N. To Redhix</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>4w 4h 3/4w 1/4s.</u>					

CONTRACTOR MURKIN DRlg. Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 206'

CASING SIZE 8.58 DEPTH 206'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 sk Com.

390 cc

28 BBL

COMMON	<u>150</u>	@	<u>11<sup>00</sup></u>	<u>1665<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16<sup>65</sup></u>	<u>49<sup>95</sup></u>
CHLORIDE	<u>5</u>	@	<u>46<sup>40</sup></u>	<u>233<sup>00</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1<sup>90</sup></u>	<u>300<sup>20</sup></u>
MILEAGE	<u>9 1/2 sk/mile</u>			<u>1023<sup>84</sup></u>
TOTAL				<u>3271<sup>99</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 398 HELPER GARY

BULK TRUCK

# 345 DRIVER JOHN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: I.A. Operating Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Acy [Signature]

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 815<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 72 @ 6<sup>00</sup> 432<sup>00</sup>

MAILED RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

MAY 16 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONSERVATION DIVISION WICHITA, KS

TOTAL 1247<sup>00</sup>

PLUG & FLOAT EQUIPMENT

8 5/8 Blosopen wiper plug 60<sup>00</sup>

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 60<sup>00</sup>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_