

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 09113  
 Name: MARTINOIL PROPERTIES  
 Address: 6421 AVONDALE DR. STE 212  
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
 Purchaser: CMT  
 Operator Contact Person: CHRISTIAN MARTIN  
 Phone: ( 405 ) 810-0900  
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
 License: 8509  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2/20/07</u>	<u>2/21/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

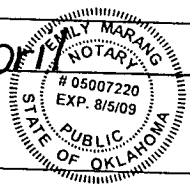
API No. 15 - 15-003-24395-00-00  
 County: ANDERSON  
SE NW NE SE Sec. 13 Twp. 20 S. R. 20  East  West  
2125 feet from (S) N (circle one) Line of Section  
865 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: EAST HASTERT Well #: 24-E  
 Field Name: GARNETT SHOESTRING  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 850' Plug Back Total Depth: 840'  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0'  
 feet depth to 20' w/ 5 sx cmt.

**Drilling Fluid Management Plan** ATA NR 7-8-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Location of fluid disposal if hauled offsite: APR 25 2007  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. WICHITA, KS  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: OWNER/OPERATOR Date: 4/4/07  
 Subscribed and sworn to before me this 4<sup>th</sup> day of April  
20 07  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 24-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLER'S LOG ATTACHED

List All E. Logs Run:

**GAMMA/NEUTRON--ATTACHED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		840'	50/50POZ	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	770'-780'	300 GAL. 15% HCL ACID SPOT	
		WAITING ON KCC APPROVAL FOR INJ.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	840'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/1/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15305  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	7806	Hastart 24-T	13	22	20	AN
CUSTOMER Tailwater						
MAILING ADDRESS 6421 Avondale Dr. Ste 212						
CITY Oklahoma City	STATE OK	ZIP CODE 73118	TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Alamad		
			808	Matmad		
			369	HarBec		
			510	Cesken		
JOB TYPE long string	HOLE SIZE 3 5/8	HOLE DEPTH 850	CASING SIZE & WEIGHT 2 1/2			
CASING DEPTH 842'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 128 ex 50 150 pp 5# kel-seal, 27# gel, 44# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

*Alan Mader*

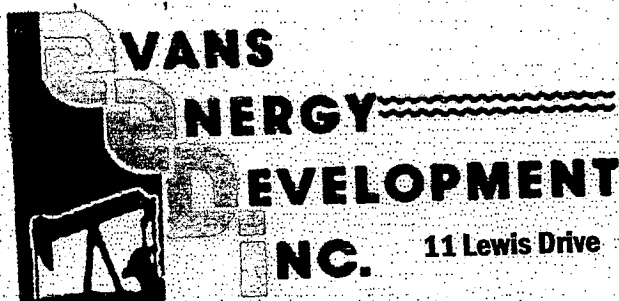
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	368.00
5406	0	MILEAGE	368	0
5402	842'	casing footage	368	NIC
5407A		ten miles	510	177.41
5502C	2	80 val	369	180.00
1107	32#	Flo-seal		60.80
1110A	640#	kel-seal		243.20
1118B	456#	gel		68.40
1124	117.5x	50 150 pp2		1635.45
4402	1	2 1/2 plug		20.00
				2125.26
				89.95

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 CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX  
 ESTIMATED TOTAL 2715.21

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

212066



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard # 24-E  
API #15-003-24,395  
February 20 - February 21, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
99	shale	107
27	lime	134
63	shale	197
11	lime	208
5	shale	213
37	lime	250
7	shale	257
23	lime	280
4	shale	284
24	lime	308 base of the Kansas City
167	shale	475
3	lime	478
6	shale	484
3	lime	487
7	shale	494
8	lime	502 496' slight oil show
30	shale	532
4	sand	536 light brown, slight oil show
18	shale	554
16	lime	570
5	shale	575
6	lime	581
21	shale	602
25	lime	627 with few shale seams
8	shale	635
2	lime	637
9	shale	646
2	lime	648
9	shale	657
11	lime	668
48	shale	716
4	lime	720
28	shale	748
1	lime	749
3	shale	752

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East Hastard #24-E

2	coal	754
4	shale	758
3	silty shale	761
1	lime	762
3	silty shale	765
1	silty sand	766 grey no smell, or bleeding
1	shale	767
8	broken sand	775 brown sand mixed with silty sand light show
5	sand	780 light brown, light bleeding, very tight
2	lime & sand	782 dark sand & lime, light bleeding
1	black sand	783 no bleeding
2	coal	785
65	shale	850 TD

Drilled a 9 7/8" to 20'.  
 Drilled a 5 5/8" to 850'.

Set 20.2' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 840.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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