

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/21/07</u>	<u>2/22/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24396-00-00
 County: ANDERSON
NE SW NE SE Sec. 13 Twp. 20 S. R. 20 East West
1775 feet from S N (circle one) Line of Section
865 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 25-E
 Field Name: GARNETT SHOESTRING

Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 856' Plug Back Total Depth: 846'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 21' w/ 5 sx cm.

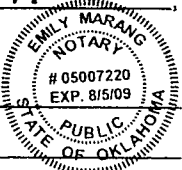
Drilling Fluid Management Plan AH II NH 7808
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 4/4/07
 Subscribed and sworn to before me this 4th day of April
20 07
 Notary Public: Emily Marang
 Date Commission Expires: 02/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 25-E
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLER'S LOG ATTACHED

List All E. Logs Run:

GAMMA/NEUTRON--ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		21 FT.	PORTLAND	5	
COMPLETION	5 5/8#	2 7/8"		846'	50/50POZ	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2-SHOTS PER/FT	780'-790'	300 GAL. 15% HCL ACID SPOT	
		WAITING ON KCC APPROVAL FOR INJ.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	846'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/1/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15353
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-07	780 R	Hastert 25-T	13	22	20	AN

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater		516	Alan M.		
MAILING ADDRESS		495	Casey K		
6421 Avalon Dr Ste A12		370	Matt M		
CITY	STATE	ZIP CODE			
Oklahoma City	OK	73116	237	Ken H	

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 856 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 848 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 133 sx 50/150 po2, 5 # Kol-seal 2% gel, 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	30	MILEAGE	495	99.00
5402	848'	casing footage	495	NIC
5407A		ten miles	237	184.34
5502C	2	80 val	370	180.00
1107	33 #	flo-seal		62.70
1110A	665 #	Kol-seal		2052.70
1118B	466 #	gel		2052.70
1124	122 sx	50/150 po2		11079.70
4402	1	2 1/2 plug		20.00
				2608.34
				2788.34
				93.55
				2881.89

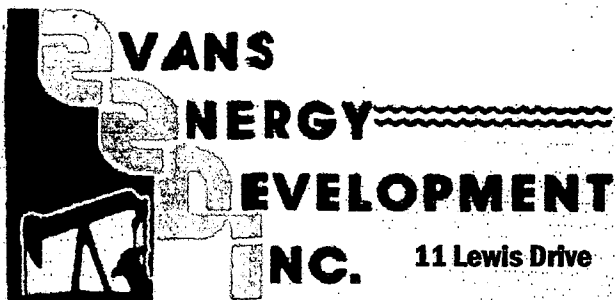
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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE _____

212068

6.30% SALES TAX
ESTIMATED TOTAL
DATE *Alan Mader*



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard # 25-E
API #15-003-24,396
February 21 - February 22, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil and clay	4
111	shale	115
28	lime	143
63	shale	206
11	lime	217
4	shale	221
37	lime	258
6	shale	264
27	lime	291
3	shale	294
23	lime	317 base of the Kansas City
166	shale	483
3	lime	486
6	shale	492
16	lime	508 with shale seams/oil show at 505
12	shale	520
2	lime	522
40	shale	562
9	lime	571
4	shale	575
1	lime	576
9	shale	585
5	lime	590
22	shale	612
18	lime	630 with a few shale seams
9	shale	639
2	lime	641
3	shale	644
2	lime	646
10	shale	656
9	lime	665
63	shale	728
2	lime	730
20	shale	750
2	lime	752
8	shale	760

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1	lime	761
2	shale	763
1	coal	764
18	shale	782
4	broken sand	786 brown, little bleeding
4	sand	790 dark brown, O.K. bleeding
3	black sand	793 dark, no bleeding
1	lime & pebbles	794
62	shale	856 TD

Drilled a 9 7/8" to 22'.
Drilled a 5 5/8" to 856'.

Set 21.5' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 846.6' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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