

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03113
Name: MARTIN OIL PROPERTIES
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOMA CITY, OKLAHOMA
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPMENT
License: 8509

Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/23/07</u>	<u>2/26/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24404-00-00
County: ANDERSON
SE NW NW SE Sec. 13 Twp. 20 S. R. 20 East West
2125 feet from (S) N (circle one) Line of Section
2259 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 12-EIW
Field Name: GARNETT SHOESTRING
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 817' Plug Back Total Depth: 809'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 43' w/ 10 sx cm.

Drilling Fluid Management Plan Att II NH 7-8-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 907, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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WICHITA, KANSAS
APR 2 2007

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OWNER/ OPERATOR Date: 4/4/2007
Subscribed and sworn to before me this 4th day of April
2007
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 12-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLER'S LOG ATTACHED

GAMMA RAY/NEUTRON ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9-7/8"	7"		43'	PORTLAND	10	
COMPLETION	5-5/8"	2-7/8"		807'	50/50 POZ	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730'-745'	300 GAL. 15% HCL	
		INJECTION WELL WAITING ON APPROVAL	
		KCC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	807'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	00	0	0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15364
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-08	7806	Haster # 12 EFW 13		22	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater	516	Alan M		
Mailing Address	368	Matt M		
6421 Arundale Dr Ste 212	370	Mark W		
CITY	512	Gary A		
Oklahoma City				
STATE				
OK				
ZIP CODE				
73116				

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
long string	5 5/8	817	2 1/8
CASING DEPTH	DRILL PIPE	TUBING	OTHER
807			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

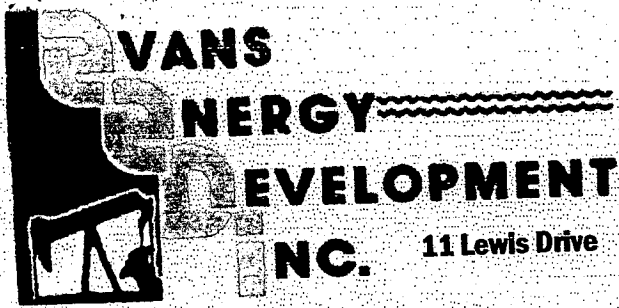
REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 134# x 50/150 pot, 5# kol-seal, 20# gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT closed valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	30	MILEAGE	368	99.00
5402	807	casing footage	368	211.00
5407	min	ton miles	510	285.00
5502C	3	80 val		270.00
1107	34 #	f10-seal		
1110A	670 #	kol-seal		
1118B	468 #	gel		
1124	122 SX	50/150 pot		
4402	1	2 1/2 plug		
			546	2983.10
			6.37	93.81
				3076.91

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WASHITA COUNTY

AUTHORIZATION _____ TITLE Alan Mader DATE _____

212131



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #12-EIW
API #15-003-24,404
February 23 - February 26, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
30	soil and clay	30
46	shale	76
27	lime	103
10	shale	113
4	lime	117
51	shale	168
9	lime	177 with shale seams
7	shale	184
35	lime	219
7	shale	226
3	lime	229
6	sandstone	235 grey, grey little water
16	lime	251
4	shale	255
21	lime	276 base of the Kansas City
175	shale	451
2	lime	453
7	shale	460
10	lime	470
20	shale	490
1	coal	491
24	shale	515
12	lime	527
12	shale	539
5	lime	544
22	shale	566 oil show
20	lime	586
9	shale	595 with lime seams
1	lime	596
3	shale	599
3	lime	602
10	shale	612
2	lime	614
5	shale	619
2	lime	621
60	shale	681

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3	lime	684
18	shale	702
2	lime	704
7	shale	711
1	lime	712
7	shale	719
3	lime	722
5	shale	727
3	silty sand	730 grey no odor or show
5	broken sand	735 light brown, slight bleeding
5	sand	740 light brown, good bleeding
2	broken sand	742 brown, OK bleeding
5	sand	747 light brown, good bleeding
1	coal	748
14	shale	762
2	coal	764
53	shale	817 TD

Drilled a 9 7/8" to 42.9'.
 Drilled a 5 5/8" to 817'.

Set 42.9' of 7" threaded and coupled surface casing, cemented with 10 sacks of cement.

Set 807.1' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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