

APR 25 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 03113  
Name: MARTIN OIL PROPERTIES  
Address: 6421 AVONDALE DR. STE 212  
City/State/Zip: OKLAHOMA CITY, OKLAHOMA  
Purchaser: CMT  
Operator Contact Person: CHRISTIAN L. MARTIN  
Phone: (405) 810-0900  
Contractor: Name: EVANS ENERGY DEVELOPMENT  
License: 8509  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/297 1/30/07 2/15/07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24342-00-00  
County: ANDERSON  
NW SE NE SE Sec. 13 Twp. 20 S. R. 20  East  West  
1780 feet from S N (circle one) Line of Section  
515 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EAST HASTERT Well #: 8-E  
Field Name: GARNETT SHOESTRING  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 902' Plug Back Total Depth: 889'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 22' w/ 5 sx cmt.

Drilling Fluid Management Plan API II NH 7-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: OWNER/ OPERATOR Date: 4/20/07  
Subscribed and sworn to before me this 20<sup>th</sup> day of April  
07  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 8-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON ATTACHED</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>DRILLER'S LOG ATTACHED</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9-7/8"	7"		22'	PORTLAND	5	
COMPLETION	5-5/8"	2-7/8"		889'	50/50 POZ	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	797'-816'	125 GEL WATER	
		100 GAL 15% HCL ACID SPOT	

<b>TUBING RECORD</b>		Size <u>2-7/8"</u>	Set At <u>889'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>00</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>22</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1753

DATE 1-31-07

COUNTY Anderson CITY \_\_\_\_\_

CHARGE TO Martin Oil Properties

ADDRESS 6421 Avondale Dr, Ste 212 CITY Nichols Hills ST OK ZIP 73116-6428

LEASE & WELL NO. E. Haster 8-E CONTRACTOR Scott Evans

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. North-East of Garnett Airport OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
130	SKs 60/40 Pozmix cement		963.30
220	lbs Gel 2%		39.60
25	lbs Flocc 1/4 # P/SK		43.75
200	lbs Gel Flush		36.00
	BULK CHARGE		
60	BULK TRK. MILES 5.6 Tons		319.20
60	PUMP TRK. MILES		165.00
6.5	Hrs. Water Transport at 90.00 All Hour.		585.00
1	PLUGS 2 7/8" Top Rubber Plug		15.00
		6.3% SALES TAX	69.15
		TOTAL	2936.00

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T.D. 900'

SIZE HOLE 5 7/8"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED 2 7/8" Top Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT 890' VOLUME 5 1/4 Bbls

SIZE PIPE 2 7/8" 80#

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Pumped 10 Bbls water Ahead, 10 Bbl Gel Flush, 20 Bbls water Spacer, Mixed 130 SKs 60/40 Pozmix cement w/ 2% Gel, 1/4 # P/SK of Floccle, shut down - wash out pump lines - Release Plug - Displace Plug with 5 1/4 Bbls water. Final Pumping at 500 PSI - Bumped Plug to 1200 PSI - Close Tubing in with 1200 PSI Good cement returns to surface w/ 3 Bbls slurry Job complete - "Thank you"

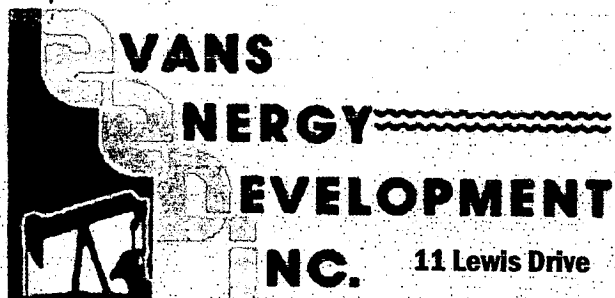
EQUIPMENT USED

NAME Don Kimbulia UNIT NO. 185

NAME Jerry #91, Ronny-Brian #71 UNIT NO. \_\_\_\_\_

Brad Butler  
 CEMENTER OR TREATER

Witnessed by Chris Martin  
 OWNER'S REP.



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #8-E  
API 15-003-24342-000  
January 29 - January 30, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil and clay	2
4	lime	6
166	shale	172
26	lime	198
62	shale	260
10	lime	270
7	shale	277
36	lime	313
10	shale	323
23	lime	346
3	shale	349
21	lime	370 base of the Kansas City
175	shale	545
3	lime	548
5	shale	553
9	lime	562 slight oil show
13	shale	575
1	lime	576
36	shale	612
11	lime	623
3	shale	626
4	lime	630
5	shale	635
11	lime	646
16	shale	662
22	lime	684
10	shale	694
2	lime	696
8	shale	704
11	lime	715
61	shale	776
2	lime	778
22	shale	800
1	lime	801
26	shale	827
2	broken sand	829 black & grey shaley, no bleeding

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East Hastard #8-E

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2	shale	831
2	broken sand	833 light brown, bleeding, grey shale
11	sand	844 good bleeding, shale seam
3	black sand	847 dark, no bleeding
55	shale	902 TD

Drilled a 9 7/8" to 23'  
Drilled a 5 5/8" to 902'

Set 22.8" of use 7" threaded and coupled surface casing set with 5 sacks of cement.

Set 889.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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