

MAY 16 2007

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32073  
Name: Thompson oil company  
Address: 402 south ohio street  
City/State/Zip: Iola Kansas 66749  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jerry Thompson  
Phone: (620) 363-1045  
Contractor: Name: McPherson drilling  
License: 5495  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>02-06-2007</u>	<u>02/23/2007</u>	<u>02/23/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29552-0000  
County: Allen  
     - ne - se - nw Sec. 15 Twp. 24 S. R. 18  East  West  
3925 feet from (S) N (circle one) Line of Section  
3125 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Monfort Well #: 13

Field Name: Iola  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 886ft Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20ft  
feet depth to surface w/ 6 sx cmt.

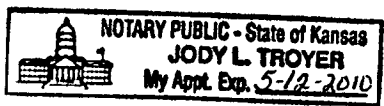
Drilling Fluid Management Plan AIT II NH 7-8-05  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Thompson  
Title: owner Date: 05/10/2007  
Subscribed and sworn to before me this 10<sup>th</sup> day of May,  
2007.  
Notary Public: Jody L. Troyer  
Date Commission Expires: May 12, 2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Thompson oil company Lease Name: Monfort Well #: 13  
 Sec. 15 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 16 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.5	21	20ft	type 2	6	
longstring	6.75	4.5	9.5	830	60/40	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

FED ID# [ ]  
 MC ID # 186212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 # 1759

DATE 2-8-07

COUNTY Allen CITY \_\_\_\_\_

CHARGE TO Thompson Oil Company  
 ADDRESS 402 S Ohio Street CITY Tola ST Ks ZIP 66749  
 LEASE & WELL NO. Monfort #13 CONTRACTOR Bill McPherson  
 KIND OF JOB Logstring SEC. 15 TWP. 24c RNG. 18E  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
130	SKs 60/40 Pozmix cement		963.30
225	lbs. Gel 2%		40.50
30	lbs. Flocc. 1/4 lb p/sk		52.50
200	lbs. Gel Flush		36.00
	BULK CHARGE		
		RECEIVED KANSAS CORPORATION COMMISSION	
5.7	TRK. MILES <u>50 miles</u>		270.75
50	PUMP TRK. MILES	MAY 16 2007	137.50
5	Hrs. Water Truck	CONSERVATION DIVISION WICHITA, KS	375.00
1	PLUGS 4 1/2" Top Rubber		27.00
		6.3% SALES TAX	70.52
		As Bid TOTAL	2500.00

Prepaid B.B.

T.D. 840' CSG. SET AT 830' VOLUME 13.45 BU.  
 SIZE HOLE 6 3/4" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" - 9.5 lb  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED 4 1/2" Top Rubber Plug TIME FINISHED 4:00 p.m.

REMARKS: Rig up to 4 1/2" casing. Pump 15 BHs water ahead, Pump 10 BH Gel Flush, followed with 30 BHs water - circulated Gel Flush around to condition hole.  
Mixed 130 SKs 60/40 Pozmix w/ 2% Gel, 1/4" Flocc. shut down wash out pump lines  
Release Plug - Displace Plug with 13 1/2 BHs water. Flood Pumping at 600 PSI. Pump Plug to 1200 PSI wait 2 minutes - Release Pressure - Flood Hold - Good cement returns to surface w/ 8 BH slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Dan Kimberlin</u>	<u>#185</u>	<u>Jerry #91</u>	<u>Ronny #97</u>
<u>Brad Butler - Heath Watts</u>		<u>Witnessed by Bill McPherson</u>	
CEMENTER OR TREATER		OWNER'S REP.	