

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 17 2007
Form ACO-1
September 1999
Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: N/A
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F 7-12 AM
Contractor: Name: Anderson Drilling Company (A & A Production)
License: 33237
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 25 2006 August 2 2006 Dry Hole
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23203-0000
County: Graham County, Kansas
SE SW NW Sec. 34 Twp. 7S S. R. 22 East West
2310 feet from S / (circle one) Line of Section
820 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (circle one) NW SW
Lease Name: Benoit Well #: 1

Field Name: Morphew
Producing Formation: Arbuckle (Target formation)
Elevation: Ground: 2179' Kelly Bushing: 2184'
Total Depth: 3805' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 222' w/ 160 sxs Common 3%cc-2%gel sx cmt.

Drilling Fluid Management Plan DA A II NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Sutor A #9 License No.: 6931
Quarter NE Sec. 24 Twp. 10S S. R. 20 East West
County: Rooks County, Kansas Docket No.: D-25,212

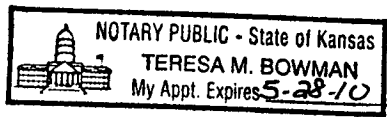
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: July 12, 2007

Subscribed and sworn to before me this 13th day of July, 2007.

Notary Public: [Signature]
Date Commission Expires: May 28, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bowman Oil Company Lease Name: Benoit Well #: 1
 Sec. 34 Twp. 7S S. R. 22 East West County: Graham County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anyhydrite	1768	+ 416
Base Anhydrite	1802	+ 382
Topeka	3175	- 991
Heebner	3382	- 1198
Lansing	3421	- 1237
Base Kansas City	3622	- 1438
Arbuckle	3774	- 1590

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	160 sxs	3%cc-2%gel
N/A (Production)	Dry Hole						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3780	60-40	215 sxs	6% Gel, 1/4# Flo-seal per sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	Dry Hole		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Dry Hole Plugged 8-3-06	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 17 2007

CONSERVATION DIVISION
 WICHITA KS

ALLIED CEMENTING CO., INC.

2592

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>7-26-06</u>	SEC. <u>34</u>	TWP. <u>7^s</u>	RANGE <u>22^w</u>	CALLED OUT	ON LOCATION <u>12:15 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Bengit</u>	WELL # <u>1</u>	LOCATION <u>Hill City</u>		<u>4E-2N-E1S</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A+A Dels #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 2085

CASING SIZE 8 5/8 DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13-BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

399 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Bowman Oil Co.

STREET

CITY STATE ZIP

OWNER Same

CEMENT

AMOUNT ORDERED 160 sks com

3% cc - 2% gel

COMMON	<u>160-sks @</u>	<u>12.20</u>	<u>1952</u>
POZMIX	<u>@</u>		
GEL	<u>3-sks @</u>	<u>16.65</u>	<u>4995</u>
CHLORIDE	<u>5-sks @</u>	<u>46.00</u>	<u>2330</u>
ASC	<u>RECEIVED @</u>		

KANSAS CORPORATION COMMISSION

JUL 17 2007

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>168-sks @</u>	<u>1.90</u>	<u>3192</u>
MILEAGE	<u>84 per sk/mile</u>		<u>9408</u>
TOTAL			<u>3,495</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815</u>
EXTRA FOOTAGE	<u>@</u>		
MILEAGE	<u>70-miles @</u>	<u>5.00</u>	<u>350</u>
MANIFOLD	<u>@</u>		
	<u>@</u>		
	<u>@</u>		
TOTAL			<u>1,165</u>

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Surface Plug	<u>@</u>		<u>60.00</u>
	<u>@</u>		
	<u>@</u>		

ALLIED CEMENTING CO., INC. 25274

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
8-3-06

DATE <u>8-2-06</u>	SEC. <u>34</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Benoit</u> WELL # <u>1</u>			LOCATION <u>Hill City 4 way Stop Lite</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 E 2 1/2 N 1/2 E + S INTO</u>				

CONTRACTOR A EA DRLg Rig #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3806

CASING SIZE 8 3/8 SURFACE DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 FH DEPTH 3780

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 215 SK 40% GEL
1/4# FLO-Seal PER SK

COMMON	<u>129</u>	@	<u>1065</u>	<u>13735</u>
POZMIX	<u>86</u>	@	<u>580</u>	<u>4980</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>1830</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>5A#</u>	@	<u>200</u>	<u>1080</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>190</u>	<u>42940</u>
MILEAGE	<u>70 Ton Mile</u>			<u>14280</u>
	<u>70</u>			
TOTAL				<u>40170</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glean

398 HELPER GARY

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

- 25 SK @ 3780
- 25 SK @ 1770
- 100 SK @ 1030
- 40 SK @ 270
- 10 SK @ 40
- 15 SK @ Rat hole

THANK'S

CHARGE TO: BOWMAN Oil Company

STREET

CITY

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>9550</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>600</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>13750</u>

PLUG & FLOAT EQUIPMENT

<u>8-5/8 Dry Hole Plug</u>		@	<u>3500</u>
		@	

KANSAS CORPORATION COMMISSION



Conservation Division
 130 South Market, Suite 2078
 Wichita, Kansas 67202-3801
 316-337-6200
 Fax: 316-337-6211
 FEIN: 48-1124839

INVOICE Customer Copy

BOWMAN OIL COMPANY
 805 CODELL ROAD
 CODELL KS 67663

Invoice Date: August 08, 2006
 Invoice Number: 2007060331
 Fed ID:
 Due Date: August 23, 2006

Order Number: 18211		Contact:		Order Date: August 08, 2006	
Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	3805	505 / Well Plugging > 1077 feet	15-065-23203-00-00 BENOIT 1 2310 FNL 820 FWL 34-7-22W GRAHAM ANDERSON, C.D. DBA ANDERSON DRILLING	\$0.0325	123.66
KCC Contact: MONTGOMERY, BARBA.				Order Subtotal:	\$123.66

IMPORTANT!!!
 Please Return One Copy of Invoice
 with Your Payment
 in Order to Insure Correct Credit to Your Account.

Order Total: \$123.66
Shipping Charges: 0.00

Invoice Total: \$123.66

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 KANSAS CORPORATION COMMISSION
JUL 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

A & A PRODUCTION
PO BOX 100
HILL CITY KS 67642
785-421-6266
FAX 785-421-2483

INV 06-03

BOWMAN OIL COMPANY
805 CODELL RD
CODELL KS 67663

BENOIT-1
NW/4 34-7-22
GRAHAM CO KS

AUG 3, 2006

DRILLING

DRILLING: ROTARY HOLE TOTAL DEPTH
3805 @ 17.00 / FT

\$ 64,685.00

DAYWORKS:

Circulate hole prior to run 8 5/8" casing	N/C	hr	
Setting surface pipe	N/C	hr	
Circulate to condition hole prior to cementing	N/C	hr	
Run cement	N/C	hr	
Wait on cement 8 hrs	N/C	hr	
Circulate samples		1.25	hr
Circulate samples @ 3516'		1.00	
Short Trip		1.00	hr
Drill Stem Test #1	N/C		hr
Drill Stem Test #2		10.50	hr
Circulate to clean hole after testing		1.00	hr
Circulate samples		0.75	hr
Circulate samples @ 3756'		1.00	hr
Circulate samples @ 3760'		1.00	hr
Drill Stem Test #3		10.50	hr
Circulate to clean hole after testing		1.00	hr
Circulate to clean hole before logging		1.25	hr
Pull pipe to log		2.00	hr
Logging		2.50	hr
Run pipe in hole after logging		2.00	hr
Lay down pipe		4.00	hr
Cement & Circulate		2.25	hr
TOTAL DAYWORKS HOURS @ \$300.00 / HR	43.00	HRS	\$ 12,900.00

FUEL SURCHARGE 3,879.25

SUB-TOTAL \$ 81,464.25

DOWN PAYMENT CK 18425 (34,000.00)

AMOUNT DUE \$ 47,464.25

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CONSERVATION DIVISION
WICHITA, KS

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 78586

Date 8-2-06

CHARGE TO: Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
 LEASE AND WELL NO. Benoit #1 FIELD Morphae
 NEAREST TOWN Hill City COUNTY Graham STATE K5
 SPOT LOCATION 2310' FNL & 820' FNL SEC. 34 TWP. 75 RANGE 22 W
 ZERO 5' AGL CASING SIZE 8 7/8 @ 212 WEIGHT 23#
 CUSTOMER'S T.D. 3806 LOG TECH 3804 FLUID LEVEL Full
 ENGINEER C. McLaughlin / M. Barringer OPERATOR J. Lofred

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>Dual Induction</u>	<u>0</u>	<u>3804</u>		<u>min</u>	<u>1600 00</u>
<u>Logging Charge</u>	<u>3804</u>	<u>200</u>		<u>min</u>	<u>600 00</u>
<u>Dual Compensated Porosity</u>	<u>0</u>	<u>3804</u>		<u>min</u>	<u>3200 00</u>
<u>Logging Charge</u>	<u>3804</u>	<u>3100</u>		<u>min</u>	<u>1050 00</u>

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>Truck Rental #10</u>		<u>950 00</u>
T.J.		
A.O.L.		
S.J.		
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]

Sub Total	<u>7400 00</u>
Tax	