

JUL 12 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Not Applicable

API NO. 15- 055-21930-0000
County Finney
SE - NW - NW - Sec. 36 Twp. 26 S. R. 32 E W
703 Feet from S/N (circle one) Line of Section
1,228 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name GCH Well # 4-D36-26-32
Field Name Unnamed
Producing Formation St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,845.7' Kelley Bushing 2,858'
Total Depth 5,293' Plug Back Total Depth 5,224'
Amount of Surface Pipe Set and Cemented at 1,694 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
2/3/07 2/14/07 3/22/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATI NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 4,500 ppm Fluid volume 1,800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager- Business & Regulation Date 7/10/07
Subscribed and sworn to before me this 20 07
Notary Public [Signature]
Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name GCH

Well # 4-D36-26-32

Sec. 36 Twp. 26 S.R. 32 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Cement Bond (GR); Compensated Neutron/SSD;
 Borehole Compensated Sonic/ITT & Dual Induction

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,007'	-1,149'
Lansing	4,097'	-1,239'
Marmaton	4,584'	-1,726'
Morrow	4,908'	-2,050'
St. Louis	5,089'	-2,231'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,694'	Class A	150	2%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,293'	ASC	225	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,102' -5,110' (St. Louis)	47.5 bbls. 15% HCL Acid	
		50 bbls. 2% KCL Flush	

TUBING RECORD Size 2-3/8" Set At 5,055' Packer At 5,052' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 3/22/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	193	-0-	-0-	N/A	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC. 25466

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2/4/07</u>	SEC <u>76</u>	TWP <u>26s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>GCH</u>		WELL# <u>4-D</u>		LOCATION <u>Garden City 15s 5E 1/2 FK</u>		COUNTY <u>Finn</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Cherryman #16
 TYPE OF JOB Conc & Surface Cas
 HOLE SIZE 12 1/2 T.D. 1711
 CASING SIZE 8 3/4 27" DEPTH 1711
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 950 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT 40
 CEMENT LEFT IN CSG. 42
 PERFS. _____
 DISPLACEMENT 106 1/2

OWNER Same
 CEMENT AMOUNT ORDERED
575 sks Lite + 370 cu yd Flt Seal
150 sks Class H + 370 cu

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 421-251 HELPER Andrew
 BULK TRUCK
 # 747 DRIVER Mike
 BULK TRUCK
 # 799 DRIVER Rex

COMMON <u>150 sks</u>	@ <u>12.20</u>	<u>1530.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>24 sks</u>	@ <u>46.60</u>	<u>1115.40</u>
ASC _____	@ _____	_____
<u>Lite weight 575 sks</u>	@ <u>11.30</u>	<u>6497.50</u>
<u>Flt Seal 144 cu</u>	@ <u>20.00</u>	<u>2880.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>755 sks</u>	@ <u>1.90</u>	<u>1491.50</u>
MILEAGE <u>981 sk/mi</u>		<u>4239.00</u>

REMARKS:

2nd 5" Cas with 575 sks Lite + 150
cu Class H Dras Plus Displage 107
1st Land Plus Float did not Hold
Cement did circulate

Lite mixed to 12.5 gal yield 1.911/sk 10.9.00
1st 5" Cas 15.6 gal yield 1.178/sk 5.2 gal/sk

AFE 06079

CHARGE TO: Procco Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE James [Signature]

TOTAL

SERVICE

DEPTH OF JOB _____	<u>1711</u>	_____
PUMP TRUCK CHARGE _____		<u>1110.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>60 mi</u>	@ _____	<u>360.00</u>
MANIFOLD Head Rental _____	@ _____	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL

PLUG & FLOAT EQUIPMENT

<u>1-5/8" Rubber Plug</u>	@ _____	<u>100.00</u>
<u>1-8/8" Guide shoe</u>	@ _____	<u>235.00</u>
<u>1-8/8" AFU Insert</u>	@ _____	<u>325.00</u>
<u>4-5/8" Centralizers</u>	@ _____	<u>220.00</u>
<u>1-8/8" Cement Basket</u>	@ _____	<u>180.00</u>

TOTAL

RECEIVED

TAX _____ **KANSAS CORPORATION COMMISSION**
 TOTAL CHARGE _____
 DISCOUNT _____ **JUL 12 2007** IF PAID IN 30 DAYS

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

25118

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAHR, KS

DATE <u>2-14-07</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>5:30AM</u>	JOB START <u>7:30AM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>GCH</u>	WELL# <u>#4-D</u>	LOCATION <u>Garden City 15c-5A</u>			COUNTY <u>TOWNSHIP</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1145 - N</u>			

CONTRACTOR <u>Chavanne #116</u>	OWNER <u>SAMP</u>
TYPE OF JOB <u>Production string</u>	<u>4" Yield = 1.55</u>
HOLE SIZE <u>7 7/8" T.D.</u>	CEMENT <u>14.2</u>
CASING SIZE <u>4 1/2 10.5</u>	AMOUNT ORDERED <u>2250 lbs ASC</u>
TUBING SIZE <u>4 1/2 10.5</u>	<u>202-06 109-06 109-06 109-06</u>
DRILL PIPE <u>4 1/2 10.5</u>	<u>1125 109-06 1160 109-06 1160</u>
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>42'</u>	
CEMENT LEFT IN CSG: <u>42'</u>	
PERFS.	
DISPLACEMENT <u>83.72 BBLs</u>	

COMMON	@	
POZMIX	@	
GEL	@	<u>16 1/2 66</u>
CHLORIDE	@	
ASC	@	<u>275 14 1/2 3195⁰⁰</u>
Sulf 12 cut	@	<u>19 1/2 230⁰⁰</u>
Gilcrete 1125	@	<u>70 787⁰⁰</u>
TL-160 106	@	<u>10 1/2 1128⁰⁰</u>
WTR-II 600	@	<u>100 500⁰⁰</u>
HANDLING 313	@	<u>1 1/2 579⁰⁰</u>
MILEAGE <u>109 + 41 = 150</u>	@	<u>1647⁰⁰</u>
		TOTAL <u>8124⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Fuzzu-Max</u>	
# <u>102</u> HELPER <u>Jared</u>	
BULK TRUCK	
# <u>218</u> DRIVER <u>Kelly</u>	
BULK TRUCK	
# DRIVER	

REMARKS:

Mix 500 gal WTR II
Called on by 2250 lbs cement
run in 100' + 100'
Displace plus cement
Light Dring 1000'
Light hold 1100'
Thinks 1000' + crew head rental

SERVICE

DEPTH OF JOB		<u>5300'</u>
PUMP TRUCK CHARGE		<u>1240⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60</u>	@	<u>6 360⁰⁰</u>
MANIFOLD	@	
	@	<u>100⁰⁰</u>
		TOTAL <u>2300⁰⁰</u>

CHARGE TO: Presco-Warshaw LLC

STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1. Port collar		<u>1600⁰⁰</u>
1. Packet	@	<u>130⁰⁰</u>
7. Centralizers	@	<u>45⁰⁰ 315⁰⁰</u>
1. Guide shoe	@	<u>125⁰⁰</u>
1. AFU Tension	@	<u>215⁰⁰</u>
1. 10600 plug	@	<u>45⁰⁰</u>
		TOTAL <u>2430⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFE # 020078

SIGNATURE [Signature]

RECEIVED TOTAL 2430⁰⁰
 TAX KANSAS CORPORATION COMMISSION
 TOTAL CHARGE JUL 12 2007
 DISCOUNT _____ IF PAID IN 30 DAYS
 CONSERVATION DIVISION
 WICHITA, KS
 PRINTED NAME _____