

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Plains Marketing LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Not Applicable

API NO. 15- 055-21916-0000
County Finney
SW NE - SE - Sec. 27 Twp. 26 S. R. 32 E W
1,780 Feet from S/N (circle one) Line of Section
998 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name JLM Farms Well # 4-I27-26-32
Field Name Unnamed

Producing Formation Morrow
Elevation: Ground 2,869.9' Kelley Bushing 2,882
Total Depth 5,275' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,696 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNR 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,800 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:
Operator Name Not Applicable

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

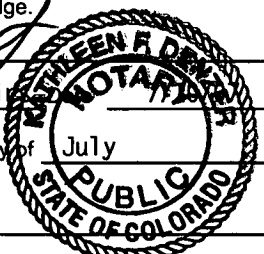
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____

2/18/07 2/28/07 4/21/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager- Business & Regulatory Affairs
Subscribed and sworn to before me this 10th day of July
20 07
Notary Public [Signature]
Date Commission Expires _____ My Commission Expires 02/12/2011



KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name Presco Western, LLC

Lease Name JLM Farms

Well # 4-I27-26-32

Sec. 27 Twp. 26 S.R. 32 East West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,026'	-1,144'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,118'	-1,236'	
List All E.Logs Run:		Marmaton	4,608'	-1,726'	
Borehole Compensated Sonic/ITT; Compensated Nuetron/SSD; Cement Bond/Gamma Ray/CCL & Variable Density & Dual Induction		Morrow	4,952'	-2,070'	
		St. Louis	5,156'	-2,274'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,696'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	10.5	5,275'	ASC	225	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,956' - 4,960' (Morrow)	24 bbls. Acid/ 30 bbl. Flush	
4	4,986' - 4,993' (Morrow)	24 bbls. Acid/ 30 bbl. Flush	

TUBING RECORD Size 2-3/8" Set At 4,945' Packer At 4,940' Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 4/21/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	-0-	-0-	N/A	37.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 25280

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>2-28-07</u>	SEC. <u>27</u>	TWP. <u>26S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>5:15 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE		WELL # <u>4-127</u>	LOCATION <u>GARDEN CITY 15S-4E-NW1/4</u>			COUNTY <u>Franklin</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL RIG # 16</u>	OWNER <u>SHANE</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>5275'</u>	CEMENT
CASING SIZE <u>4 1/2"</u> DEPTH <u>5287'</u>	AMOUNT ORDERED <u>225 SKS ASC 10% SALT</u>
TUBING SIZE	<u>5# GELSONITE 28 GEL 1/2 OF 18 FT-160</u>
DRILL PIPE	<u>500 GAL WFR-2</u>
TOOL <u>PORT COLLAR</u> DEPTH <u>3250'</u>	
PRES. MAX	COMMON _____ @ _____
MEAS. LINE	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42'</u>	GEL <u>4 SKS</u> @ <u>16.63</u> <u>66.60</u>
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>83 1/2 BBLs</u>	ASC <u>225 SKS</u> @ <u>14.20</u> <u>3195.00</u>

EQUIPMENT		
PUMP TRUCK CEMENTER <u>TEAR RECEIVED</u>		
# <u>422</u> HELPER <u>KELLY</u>	<u>GELSONITE 1125#</u>	@ <u>7.00</u> <u>787.50</u>
BULK TRUCK # <u>389</u> DRIVER	<u>FT-160 106#</u>	@ <u>10.65</u> <u>1128.90</u>
BULK TRUCK # _____ DRIVER	<u>WFR-2 500 GAL</u>	@ <u>1.00</u> <u>500.00</u>
	HANDLING <u>278 SKS</u>	@ <u>1.80</u> <u>528.60</u>
	MILEAGE <u>94 PER SK/MILE</u>	<u>1501.00</u>
	TOTAL	<u>7918.60</u>

REMARKS:
MIX 225 SKS ASC 10% SALT
5# GELSONITE 28 GEL 1/2 OF 18 FT-160
WASH PUMP + LINES, DISPLACE
83 1/2 BBLs WATER.
PLUG LANDED AT 1200 FEET.
FLOAT HELD.

THANK YOU

CHARGE TO: PRESCO-WESTERN
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>5287'</u>	
PUMP TRUCK CHARGE	<u>1840.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>60 MI.</u>	@ <u>6.00</u> <u>360.00</u>
MANIFOLD	@ _____
<u>HEAD RENTAL</u>	<u>100.00</u>
	TOTAL <u>2300.00</u>

4 1/2" PLUG & FLOAT EQUIPMENT	
<u>1- GUARD SHOE</u>	<u>125.00</u>
<u>1- AFU INSERT</u>	@ <u>2.15</u> <u>2.15</u>
<u>7- CENTRALIZERS</u>	@ <u>45.00</u> <u>315.00</u>
<u>1- BASKET</u>	@ <u>130.00</u> <u>130.00</u>
<u>1- PORT COLLAR</u>	@ <u>1600.00</u> <u>1600.00</u>
<u>1- RUBBER PLUG</u>	@ <u>55.00</u> <u>55.00</u>
	TOTAL <u>2440.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE James [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN RECEIVED
 KANSAS CORPORATION COMMISSION

PRINTED NAME JUL 12 2007

