

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 7030  
Name: John Roy Evans  
Address: P. O. Box 385  
City/State/Zip: Clafin, KS 67525  
Purchaser: NCRA  
Operator Contact Person: Gary Kirmer  
Phone: ( 620 ) 793-2026  
Contractor: Name: Petromark Drilling  
License: 33323  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temporary Abandoned  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/21/07</u>	<u>5/26/07</u>	<u>6/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21202-0000  
County: Ellsworth  
NE NE NE Sec. 32 Twp. 17 S. R. 10  East  West  
330 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Steinert A Well #: 5

Field Name: Bloomer  
Producing Formation: Arbuckle  
Elevation: Ground: 1795 Kelly Bushing: 1790  
Total Depth: 3350 Plug Back Total Depth: 3333  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 317  
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AIT I NH 7-14-08  
(Data must be collected from the Reserve Pit)

Chloride content 33000 ppm Fluid volume 640 bbls  
Dewatering method used hauled

Location of fluid disposal if hauled offsite:  
Operator Name: Brackeen Line Cleaning  
Lease Name: Praeger SWD License No.: 9952  
Quarter NE Sec. 27 Twp. 17 S. R. 11  East  West  
County: Barton Docket No.: D-20-704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Roy Evans  
Title: operator Date: 7/12/07  
Subscribed and sworn to before me this 12th day of July,  
2007.  
Notary Public: Diane R. Ney  
Date Commission Expires: 7-30-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DIANE R. NEY**  
State of Kansas  
My Appt. Exp. 7-30-07

**JUL 16 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John Roy Evans Lease Name: Steinert A Well #: 5  
 Sec. 32 Twp. 17 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">531</td> <td style="text-align: center;">+1259</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">2836</td> <td style="text-align: center;">-1046</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">2948</td> <td style="text-align: center;">-1158</td> </tr> <tr> <td>Conglomerate</td> <td style="text-align: center;">3241</td> <td style="text-align: center;">-1451</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3265</td> <td style="text-align: center;">-1475</td> </tr> </table>		Top	Datum	Anhydrite	531	+1259	Toronto	2836	-1046	Lansing	2948	-1158	Conglomerate	3241	-1451	Arbuckle	3265	-1475
	Top	Datum																	
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Arbuckle	3265	-1475																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	20	312	common	175	3 % salt, 2 % gel
production casing	7 7/8"	5 1/2"	14	3350	Quality Pro-C	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3271-3276	none used (natural)	

<b>TUBING RECORD</b>		Size Set At Packer At	Liner Run
2 7/8"		3328	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/11/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 130	Water Bbls. 20/80 Gravity 40

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      **METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 16 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1228**

Date	5-26-07	Sec.	32	Twp.	17	Range	10	Called Out		On Location	9:00 AM	Job Start	2:09 PM	Finish	2:30
Lease	Steiner	Well No.	A-5			Location			Clafin SE 1/4 NW 5			County	Ellis	State	KS
Contractor	Petro-Mark Drilling Rig 2														
Type Job	Production String														
Hole Size	7 7/8	T.D.	3350												
Csg.	5 1/2	Depth	3344												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint	17'												
Press Max.		Minimum													
Meas Line		Displace	14 1/2 81 800												
Perf.															

Owner  
To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **John Roy Evans**  
Street **405 E 4th St**  
City **Clafin** State **Ks. 67525**

The above was done to satisfaction and supervision of owner agent or contractor.

CEMENT 500 gal mud clean .48

**EQUIPMENT**

Pumptrk	1	No.	Cementer	Dave
			Helper	
Bulktrk	3	No.	Driver	Dan
			Driver	
Bulktrk	pu	No.	Driver	Brian
			Driver	

Amount Ordered	115 Quality pro-c
Consisting of	
Common	115 @ 13.00
Poz. Mix	
Gel.	
Chloride	
Hulls	

**JOB SERVICES & REMARKS**

Pumptrk Charge	prod string	1350.00
Mileage	44 @ 5.00	220.00
Footage		
Total		1570.00

500 gal mud clean .48 @ 5.00	500.00
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Remarks:  
plug Rot hole 15 ft  
float head  
plug landed @ 1000 psi

Signature: *Bob Johnson*

Handling	115 @ 1.90	218.50
Mileage	84 per mile per mile	404.80
Pump truck CHARGE		1570.00
Sub Total		1570.00
Total		
Floating Equipment & Plugs	5 1/2 Rubber	63.00
Squeeze Manifold	1 Guide Shoe	169.00
Rotating Head	1 Abu Insest of construction	225.00
		200.00

RECEIVED  
KANSAS CORPORATION COMMISSION

Tax 255.75  
JUL 16 2007 Discount (470.00)  
CONSERVATION DIVISION Total Charge 4,668.50  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1229**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-21-07	32	17	10				6:00 pm
Lease <i>STAINOT</i>	Well No. <i>A-5</i>	Location <i>Clinton SE 1/4 S</i>		<i>Ellis</i> County		<i>KS</i> State	
Contractor <i>Pollock Rig</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Surface</i>				Charge To <i>Jana Roy Evans</i>			
Hole Size <i>12 1/2</i>		T.D.		Street <i>P.O. Box 385</i>		City <i>CLAFIN</i> State <i>KS 67525</i>	
Csg. <i>8 1/2</i>		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tbg. Size		Depth		CEMENT			
Drill Pipe		Depth		Amount Ordered <i>175 cum 8% cc 2% gel</i>			
Tool		Depth		Consisting of			
Cement Left in Csg.		Shoe Joint		Common <i>175 @ 10.50</i> <i>1,875.00</i>			
Press Max.		Minimum		Poz. Mix			
Meas Line		Displace		Gel. <i>3 @ 17.00</i> <i>51.00</i>			
Perf.				Chloride <i>6 @ 47.00</i> <i>282.00</i>			
EQUIPMENT				Hulls			
Pumptrk	No.	Cementer		Total <i>970.00</i>			
		Helper	<i>Steve</i>				
Bulktrk	No.	Driver	<i>Dan</i>				
Bulktrk	No.	Driver	<i>David</i>				
JOB SERVICES & REMARKS				Sales Tax			
Pumptrk Charge <i>Surface</i>		<i>750.00</i>		Handling <i>184 @ 1.20</i>		<i>349.60</i>	
Mileage <i>44 @ 5.00</i>		<i>220.00</i>		Mileage <i>84 per sk per mile</i>		<i>697.60</i>	
Footage				Part Truck Charge		Sub Total <i>970.00</i>	
						Total	
Remarks: <i>Leads in</i>				Floating Equipment & Plugs <i>8 1/2 wood</i> <i>69.00</i>			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				JUL 16 2007			
				Tax <i>144.40</i>			
				Discount <i>(426.00)</i>			
				Total Charge <i>3,977.60</i>			
X Signature				CONSERVATION DIVISION WICHITA, KS			