

original

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7030
Name: John Roy Evans
Address: P. O. Box 385
City/State/Zip: Clafin, KS 67525
Purchaser: NCRA
Operator Contact Person: Gary Kirmer
Phone: (620) 793-2026
Contractor: Name: Petromark Drilling
License: 33323
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/19/06 12/30/06 01/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21197-0000
County: Ellsworth
SE SE SW Sec. 28 Twp. 17 S. R. 10 East West
330 feet from S N (circle one) Line of Section
2090 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Lease Name: Peterman Well #: 3B
Field Name: Bloomer

Producing Formation: Arbuckle
Elevation: Ground: 1791 Kelly Bushing: 1796
Total Depth: 3350 Plug Back Total Depth: 3331
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 934
feet depth to ~~surface~~ w/ 175 sx cmt.

Drilling Fluid Management Plan AIINH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 30000 ppm Fluid volume 1000 bbls
Dewatering method used hauled

Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License No.: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Roy Evans
Title: operator Date: 7/12/07
Subscribed and sworn to before me this 12th day of July
20 07
Notary Public: Doreen Key
Date Commission Expires: 7-30-07



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John Roy Evans Lease Name: Peterman Well #: 3B
 Sec. 28 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>532</td> <td>+1264</td> </tr> <tr> <td>Heebner</td> <td>2822</td> <td>-1026</td> </tr> <tr> <td>Lansing</td> <td>2953</td> <td>-1157</td> </tr> <tr> <td>Conglomerate</td> <td>3245</td> <td>-1449</td> </tr> <tr> <td>Arbuckle</td> <td>3257</td> <td>-1461</td> </tr> </table>	Name	Top	Datum	Anhydrite	532	+1264	Heebner	2822	-1026	Lansing	2953	-1157	Conglomerate	3245	-1449	Arbuckle	3257	-1461
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	20	332	common	175	3 % cc, 2 % gel
production casing	7 7/8"	5 1/2"	14	3349	Consolidated OWC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3284-3290	none used (natural)	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3327</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/19/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>80/20</u>	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, L.L.C.
 P.O. BOX 884, CHANUTE, KS 66720
 120-431-9210 OR 800-467-8676

TICKET NUMBER 09045
 LOCATION Chanute, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/30/06	4911	Petersen Lease, Bloomer Field, #3	28	17	10	Ellsworth
CUSTOMER John Roy Evans			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 385			506		Casey	
CITY Clatlin			485		Har Box	
STATE KS			510		Ken Ham	
ZIP CODE 67525						

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 3352' CASING SIZE & WEIGHT 5 1/2" 14 lb/ft
 CASING DEPTH 3352' DRILL PIPE _____ TUBING _____ OTHER float collar 3349'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2" rubber plug/18'
 DISPLACEMENT 81,349 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.2 bpm cement in shoe joint
 REMARKS: established circulation, mixed & pumped 1 gal ESA-41 (soap) in 10 bbls fresh water, mixed & pumped 123 sks CWC cement, flushed pump clean, displaced 5 1/2" rubber plug to float collar w/ 81,349 bbls fresh water, pressured to 700 PSI, released pressure to set float valve.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump Zone 2		1100.00
5406	190 miles	MILEAGE pump truck Zone 2	4.15/mi	788.50
5407 A	5,781 ton	tax mileage Zone 2	1.38	1515.78
5605 B	190 miles	pickup mileage Zone 2	4.00	760.00
5402	3352 ft	casing footage Zone 2		1003.36
1126	123 sks	CWC cement Zone 2	18.48	2273.04
1238	1 gal	ESA-41 (soap) Zone 2		42.54
4406	1	5 1/2" rubber plug		60.00
		sub total		7143.22
5404	6.75 hrs	personnel stand-by on location (11:15 AM - 2:00 PM) 90/hr/zone		1822.50
		tax 10.2%		146.98
		Paid Check # 14266 total		9112.70
		John Roy Evans Revocable Trust		9105.70
		SALES TAX ESTIMATED TOTAL		

Disc. 7.00

AUTHORIZATION _____ TITLE WO# 211296 DATE _____ RECEIVED
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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26293

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-11-06</u>	SEC. <u>28</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Peterson</u> WELL # <u>3</u>			LOCATION <u>#4 + Hollywood Bldg 1 N 1 1/2 W</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			N/S				

CONTRACTOR Peterson #2 OWNER Some

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>333</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>332'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>20 bbls</u>	

CEMENT AMOUNT ORDERED 125 lbs Common
3% cc 290 lb

COMMON	<u>175 lb.</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3 lb.</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 lb.</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183 lb</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 lb 09</u>	@	<u>2.4</u>	<u>345.28</u>
				TOTAL <u>2889.68</u>

EQUIPMENT

PUMP TRUCK CEMENTER Turn D
181 HELPER Turn D

BULK TRUCK DRIVER Dem D
342

BULK TRUCK DRIVER
#

REMARKS:
Ran 332' of 8 5/8 cas. Bore cas.
Mixed 125 common 3% cc 290 lb
Released plug & displaced.
Cement did circulate

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>332'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE <u>32</u>	@ <u>.65</u> <u>20.80</u>
MILEAGE <u>2.4</u>	@ <u>6.00</u> <u>144.00</u>
MANIFOLD <u>HEAD RENTAL</u>	@ <u>100.00</u> <u>100.00</u>
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JUL 16 2007	
TOTAL <u>1071.80</u>	

CONSERVATION DIVISION WICHITA KS

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

