

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7030
Name: John Roy Evans
Address: P. O. Box 385
City/State/Zip: Clafin, KS 67525
Purchaser: NCRA
Operator Contact Person: Gary Kirmer
Phone: (620) 793-2026
Contractor: Name: Warren Drilling Co.
License: 33724
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/25/06</u>	<u>9/1/06</u>	<u>9/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21189-0000
County: Ellsworth
NE NE NW Sec. 33 Twp. 17 S. R. 10 East West
4950 feet from (S) / N (circle one) Line of Section
2180 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Steinert B Well #: 1
Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1794 Kelly Bushing: 1800
Total Depth: 3338 Plug Back Total Depth: 3306
Amount of Surface Pipe Set and Cemented at 395 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 395
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan AITI N# 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 29000 ppm Fluid volume 1000 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Roy Evans
Title: Operator Date: 7/12/07
Subscribed and sworn to before me this 12th day of July,
20 07.
Notary Public: Diane R. Ney
Date Commission Expires: 7-30-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUL 16 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: John Roy Evans Lease Name: Steinert B Well #: 1
 Sec. 33 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>535</td> <td>+1165</td> </tr> <tr> <td>Toronto</td> <td>2846</td> <td>-1046</td> </tr> <tr> <td>Lansing</td> <td>2969</td> <td>-1160</td> </tr> <tr> <td>Arbuckle</td> <td>3243</td> <td>-1443</td> </tr> </table>	Name	Top	Datum	Anhydrite	535	+1165	Toronto	2846	-1046	Lansing	2969	-1160	Arbuckle	3243	-1443
Name	Top	Datum														
Anhydrite	535	+1165														
Toronto	2846	-1046														
Lansing	2969	-1160														
Arbuckle	3243	-1443														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	20	392	common	220	3 % salt, 2 % gel
production casing	7 7/8"	5 1/2"	14	3334	Allied ASC	125	5# kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3267-3275	none used (natural)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	3302				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
9/18/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	50		0	100/0	40+		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

23842

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-1-06</u>	SEC <u>33</u>	TWP <u>17</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>8:00 am</u>	JOB FINISH <u>9:20 pm</u>
LEASE <u>STEINERT</u>	WELL # <u>B-1</u>	LOCATION <u>Claplin - 2 east of city line</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>on 2 1/2 Hwy - 2 north of east - 513</u>					

CONTRACTOR Warren #10

TYPE OF JOB Production string

HOLE SIZE 4 1/2 T.D. 3338

CASING SIZE 5 1/2 DEPTH 3334

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15 - 51

PERFS. _____

DISPLACEMENT 83 BBIs

OWNER L.B. Exploration

CEMENT 5# 15d Seal

AMOUNT ORDERED 625 by ASC & 500 gal

8 flush

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER John

BULK TRUCK _____

32/3 DRIVER Don

BULK TRUCK _____

_____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	<u>2.04</u>	@	<u>16.65</u> <u>33.30</u>
CHLORIDE		@	
ASC	<u>125 net</u>	@	<u>13.10</u> <u>1712.50</u>
<u>KA SEAL 625#</u>	@	<u>7.0</u>	<u>437.50</u>
<u>SALT 8 net</u>	@	<u>19.20</u>	<u>153.60</u>
<u>ASTUSH 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>153 net</u>	@	<u>1.90</u> <u>290.70</u>
MILEAGE	<u>153 net 09</u>	<u>24</u>	<u>330.48</u>
TOTAL			<u>3458.08</u>

REMARKS:

Run 30 lbs of 5 1/2 csg - Circ 45 min with mud - then another 30 min, then run in mud of flush - hook up and mix 500 gal flush water & plug set hole with 1/2 ton cement - stop & mix rest of cement down esp. - Displace plug with 83 BBIs & flush water - insert hole

Plug down @ 9:20

CHARGE TO JOHN ROY EVANS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3334'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>24</u>	@	<u>6.00</u> <u>144.00</u>
MANIFOLD		@	
<u>Rotating head</u>		RECEIVED @	<u>100.00</u> <u>100.00</u>
KANSAS CORPORATION COMMISSION			

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1854.00

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Guide Shoe</u>	@	<u>160.00</u>	<u>160.00</u>
<u>1-5 1/2 insert</u>	@	<u>250.00</u>	<u>250.00</u>
<u>1-5 1/2 centralizers</u>	@	<u>50.00</u>	<u>200.00</u>
<u>1-5 1/2 Rubber plug</u>	@	<u>65.00</u>	<u>65.00</u>
	@		
TOTAL			<u>675.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Roy Evans

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joan Barriger

PRINTED NAME

-ALLIED CEMENTING CO., INC. 24219

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wichita

DATE <u>8-25-06</u>	SEC <u>33</u>	TWP. <u>12</u>	RANGE <u>10</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Steinert</u>		WELL # <u>B-1</u>		LOCATION <u>Chapman Etc Co LN 2 E</u>		COUNTY <u>Ellsworth</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 N, 1/2 E - 5/5</u>			

CONTRACTOR Wamen #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 395'

CASING SIZE 8 5/8" DEPTH 392'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 24 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 220 lbs Common

390cc 290 Gel

COMMON	<u>220</u>	@	<u>10.65</u>	<u>2343.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

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WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Rich H

BULK TRUCK

341 DRIVER Cody R

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>231 x 2.4 x .09</u>			<u>498.96</u>
				TOTAL <u>3673.66</u>

REMARKS:

Ran 392' of 8 5/8" hole circulation
used 220 lbs Common 390cc 290 Gel
Replaced plug Displaced with fresh
#30
Cement did Circulate

SERVICE

DEPTH OF JOB	<u>392'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>92</u>	@	<u>.65</u>	<u>59.80</u>
MILEAGE	<u>24</u>	@	<u>6.00</u>	<u>144.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1018.80

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1. 8 3/8 wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Harry Lamber

X

PRINTED NAME _____