

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5252
Name: R.P. Nixon Operations, Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan A. Nixon

API No. 15 - 051-25587-00-00
County: Ellis
Address: 60' south of W/2, SE - SW Sec. 21 Twp. 12 S. R. 17 East West
600 feet from (S) / N (circle one) Line of Section
1600 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: P. Schmeidler Well #: 4
Field Name: Schmeidler SW

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: Arbuckle
Elevation: Ground: 2143' Kelly Bushing: 2148'
Total Depth: 3695' RTD Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1414 Feet
If Alternate II completion, cement circulated from DV tool @ 1414'
feet depth to surface w/ 350 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3.5.07</u>	<u>3.12.07</u>	<u>3.28.07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan AK II NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7.6.07
Subscribed and sworn to before me this 10th day of June July
20 07.
Notary Public: Cynthia A. Weigel
Date Commission Expires: February 8, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUL 09 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.P. Nixon Operations, Inc. Lease Name: P. Schmeidler Well #: 4
 Sec. 21 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log Tech - Dual Porosity, Dual Induction, Microlog, BHC Sonic, RAG, Comp. Process. Inter. (CPI)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite top, base</td> <td>1373', 1409'</td> <td>+775, +739</td> </tr> <tr> <td>Heebner</td> <td>3364'</td> <td>-1216</td> </tr> <tr> <td>Toronto</td> <td>3384'</td> <td>-1236</td> </tr> <tr> <td>L/KC</td> <td>3408'</td> <td>-1260</td> </tr> <tr> <td>Base KC</td> <td>3637'</td> <td>-1489</td> </tr> <tr> <td>Arbuckle Dolomite</td> <td>3675'</td> <td>-1527</td> </tr> <tr> <td>Total Depth, RTD, LTD</td> <td>3695', 3698'</td> <td>-1547, -1550</td> </tr> </table>	Name	Top	Datum	Anhydrite top, base	1373', 1409'	+775, +739	Heebner	3364'	-1216	Toronto	3384'	-1236	L/KC	3408'	-1260	Base KC	3637'	-1489	Arbuckle Dolomite	3675'	-1527	Total Depth, RTD, LTD	3695', 3698'	-1547, -1550
Name	Top	Datum																							
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Total Depth, RTD, LTD	3695', 3698'	-1547, -1550																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	218'	common	160	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	14#	3677'	common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	DV @ 1414'	60/40 Pozmix	350	1/4# Floseal
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	to surface			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
NA	3677'- 3698' LTD (open hole)	none - came in natural	

TUBING RECORD		Size <u>2 1/2" ID</u>	Set At <u>3670'</u>	Packer At <u>seat. nipple @ 3570'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4.5.07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>187</u>	Gas Mcf <u>115</u>	Water Bbls. <u>115</u>	Gas-Oil Ratio	Gravity <u>28°</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1377

Date	3-4-07	Sec.	21	Twp.	12	Range	17	Called Out		On Location	Springer	Job Start	11:00am	Finish	11:30am
Lease	P. Schaefer	Well No.	4	Location	Cottonwood Lake SE Wind			File	County	KS	State				
Contractor	Schmidt Drilling				Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface				Charge To				PP New Operation Zone						
Hole Size	1 1/2				T.D.				221						
Csg.	2 1/2 20lb				Depth				221						
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace				13/100						
Perf.															

EQUIPMENT

	No.	Cementer	Helper
Pumptrk	1		
Bulktrk	2	Driver	Driver
Bulktrk		Driver	Driver

Amount Ordered	180 @ 10.50	
Consisting of	Common	180 @ 10.50
	Poz. Mix	
	Gel.	3 @ 17.00
	Chloride	6 @ 47.00
	Hulls	
		1,944.00
		51.00
		282.00

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	750.00
Mileage	27 @ 5.00	135.00
Footage		
Total		885.00

Remarks: Cemented shot - Circuloids @ hole, at collar

Handling	189 @ 1.90	Sales Tax	
Mileage	87 per hr per unit		359.10
	Pumptruck & Helper		408.24
		Sub Total	885.00
		Total	

Floating Equipment & Plugs	182 White Plug	69.00
Squeeze Manifold		
Rotating Head		

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KANSAS CORPORATION COMMISSION

JUL 09 2007

CONSERVATION DIVISION
WICHITA, KS

Signature: *Burton Bern*

Tax	124.34
Discount	(400.00)
Total Charge	372.20

ALLIED CEMENTING CO., INC.

33089

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 3-12-07	SEC 21	TWP 13 S	RANGE 17 W	CALLED OUT	ON LOCATION 1:20pm	JOB START 8:45am	JOB FINISH 9:25am
LEASE Schwallie	WELL # 4	LOCATION 4 1/2 Proj Sigs 4 1/2 W into			COUNTY Ellis	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Schwallie
 TYPE OF JOB NU Job
 HOLE SIZE 5 1/2 ID 36.95
 CASING SIZE 5 1/2 DEPTH 367
 TUBING SIZE 5 1/2 DEPTH
 DRILL PIPE DEPTH
 TOOL NO 101347 DEPTH 141.58
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 2368
 CEMENT LEFT IN CSG 2368
 PERFS.
 DISPLACEMENT 89.32

OWNER
 CEMENT
 AMOUNT ORDERED 1005 (own 10% Salt)
500 gal WFR 2
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER 6
 # 409 HELPER Allen
 BULK TRUCK
 # 378 DRIVER Brandon
 BULK TRUCK
 # DRIVER

REMARKS

Plug float from 1000 gal. H&H Portland
500 gal
WFR 2

TOTAL

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @

TOTAL

CHARGE TO R.P. Uyem
 STREET
 CITY STATE ZIP

invoice **PLUG & FLOAT EQUIPMENT**

- (3) 5/42 Trench Compactors @
- 1 Breaker @
- 1 Bucket Load (Blue) @
- 1 Lowdown Assembly @
- 1 No. Tool @

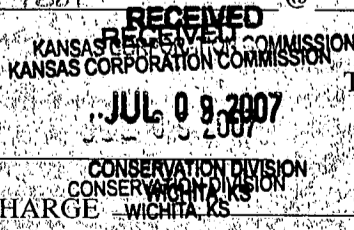
TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Dawn Schwallie

SIGNATURE Dawn Schwallie
 PRINTED NAME



ALLIED CEMENTING CO., INC.

33090

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>3-2-07</i>	SEC. <i>21</i>	TWP. <i>12 S</i>	RANGE <i>15 W</i>	CALLED OUT	ON LOCATION <i>1-3-07</i>	JOB START <i>10-11-06</i>	JOB FINISH <i>10-11-06</i>
LEASE <i>1-1-07</i>	WELL # <i>4</i>	LOCATION <i>4200 Highway 44</i>			COUNTY <i>Ed</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Shields*
 TYPE OF JOB *No Job*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *4 1/2" 107.1* DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *Normal* _____ DEPTH *1415*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT *2400 gal*

OWNER _____
 CEMENT *11,207*
 AMOUNT ORDERED *350 400 600 1100*
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER *Crane*
 # *401* HELPER *Nolan*
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 09 2007
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING _____
 MILEAGE _____

REMARKS:
1500 gal. cement
1000 gal. cement
Common Cementall Plug loaded with
1500 ps. returned to job
Thanks!

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

CHARGE TO *R.P. Dixon*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 PLUG & FLOAT EQUIPMENT

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5 INVOICE
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Duane Achterberg*

Duane Achterberg
 PRINTED NAME