

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33922
Name: Mustang Energy Corporation
Address: 2521 East 20th St
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Rod Brin
Phone: (785) 623-0533
Contractor: Name: Gaschler Pulling Service
License: 33772
Wellsite Geologist: Kenneth Vehige

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N-B Company

Well Name: Dinkel #3
Original Comp. Date: 9-26-89 Original Total Depth: 3635'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-17-07</u>	<u>4-27-07</u>	<u>5-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-24608-00-01
County: Ellis
C N/2 NW Sec. 27 Twp. 15 S. R. 19 East West
660 4642 feet from S N (circle one) Line of Section
1320 3947 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dinkel Well #: 3
Field Name: Zimmerman

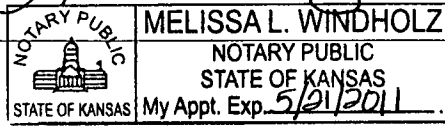
Producing Formation: Kansas City
Elevation: Ground: 2008 Kelly Bushing: 2013
Total Depth: 3401 Plug Back Total Depth: 3400
Amount of Surface Pipe Set and Cemented at 1219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 7-16-07
Subscribed and sworn to before me this 16th day of July,
20 07
Notary Public: [Signature]

Date Commission Expires: 5/21/2011


KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2007

Operator Name: Mustang Energy Corporation Lease Name: Dinkel Well #: 3
 Sec. 27 Twp. 15 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Gamma Ray, Neutron</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1215</td> <td>+798</td> </tr> <tr> <td>Topeka</td> <td>2973</td> <td>-960</td> </tr> <tr> <td>Heebner</td> <td>3252</td> <td>-1239</td> </tr> <tr> <td>Lansing KC</td> <td>3298</td> <td>-1285</td> </tr> <tr> <td>TD</td> <td>3430</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1215	+798	Topeka	2973	-960	Heebner	3252	-1239	Lansing KC	3298	-1285	TD	3430	
Name	Top	Datum																	
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Lansing KC	3298	-1285																	
TD	3430																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8	4-1/2	9.5	3432	Common	125	10% Salt
							500 gal. mud clear

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3324-28	500 gal mud acid, 750 gal 20% acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	3395	---	

Date of First, Resumerd Production, SWD or Enhr. 5-23-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	17		22		30

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION JUL 25 2007

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. _____

Phone 785-483-2025
 Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2384

Date	4/27/07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Duck 16	Well No.	3	Location	Indian Creek 6034m	County	State	
Contractor	Francis Oil Service				Owner	KCS		
Type Job	Oil Service				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size			T.D.					
Csg.	4 1/2		Depth	Charge To Mustang Energy				
Tbg. Size			Depth	Street 2521 E 20th				
Drill Pipe			Depth	City Hays		State KS 67601		
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.			Shoe Joint					
Press Max.			Minimum					
Meas Line			Displace					
Perf.			CEMENT 500 gal					

EQUIPMENT

Amount Ordered			125 @ 10%	1,350.00
Consisting of				
Pumptrk	1	No. Cementer Helper	125 @ 10%	1,350.00
Bulktrk	3	No. Driver	Poz. Mix	
Bulktrk	2	No. Driver	Gel	

JOB SERVICES & REMARKS

Pumptrk Charge	3432	750	Misc. Materials - 48	500 gal @ 1.00	500.00
Mileage	95 @ 5.00	225.00	Hulls	50 @ 25.00	1,225.00
Footage					
Total					975.00

Remarks:	Sales Tax	
Mixed 500 gal	Handling 150 @ 1.40	285.00
Hand Clean 4 1/2" flush	Mileage .03 per sack per mile	540.00
Hand Clean cement - 40 sacks	Pump TRUCK CHARGE	Sub Total 975.00
Hand Clean 5 1/2" RRI		Total
1 1/2" H2O shut in	Floating Equipment & Plugs 4 1/2 Rubber Plug	52.00
to 500 psi	Squeeze Manifold	
	Rotating Head	
	RECEIVED KANSAS CORPORATION COMMISSION	
	JUL 25 2007	
	CONSERVATION DIVISION WICHITA, KS	
	Tax	208.13
	Discount	(393.00)
X Signature	Total Charge	3,792.13

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
 Toll 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1509

Date	4-25-07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Direct	Well No.	8	Location	4th Avenue Blvd	County	State	
Contractor	Construction Services			Owner	3/4 N 1/4 E			
Type Job	Drilling			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	1			T.D.				
Csg.	4 1/2			Depth	Charge To: Mustang Energy			
Tbg. Size				Depth	Street: 25th & 1st			
Drill Pipe				Depth	City: Hays		State: KS 67601	
Tool				Depth	The above was done to satisfaction and supervision of owner, agent or contractor.			
Cement Left in Csg.				Shoe Joint				
Press Max.	1400 PSI			Minimum				
Meas Line				Displace				

CEMENT

EQUIPMENT				Amount Ordered
Pumptrk	No.	Cementer	PU	Consisting of
		Helper	5000	
Bulktrk	No.	Driver	2000	Common
		Driver	1000	
Bulktrk	No.	Driver		Poz. Mix
		Driver		

JOB SERVICES & REMARKS				Gel.
Pumptrk Charge	Pumping	450.00		Chloride
Mileage	45 to 52	285.00		Hulls
Footage				Salt
	Total	675.00		Flowseal

Remarks:
 Pumped 20 bags 20 PSI
 10 bags 20 PSI 20 PSI
 min w/c mix
 Left truck & wait in
 24 hrs

	Sales Tax	
	Handling	
	Mileage	
	Sub Total	675.00
	Total	
	Floating Equipment & Plugs	
	Squeeze Manifold	
	Rotating Head	
	RECEIVED KANSAS CORPORATION COMMISSION	
	JUL 25 2007	
	CONSERVATION DIVISION WICHITA, KS	
	Tax	35.78
	Discount	(68.00)
X Signature	Total Charge	642.78