

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-15-06</u>	<u>8/18/07</u>	<u>10/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,209 -00-00
County: COFFEY
W/2 SE NW Sec. 2 Twp. 23 S. R. 16 East West
3300 feet from (S) N (circle one) Line of Section
3360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: HAZEN "4" Well #: 23
Field Name: NEOSHO FALLS-LEROY

Producing Formation: SQUIRREL
Elevation: Ground: 995 Kelly Bushing: _____
Total Depth: 1008 Plug Back Total Depth: 1000.3
Amount of Surface Pipe Set and Cemented at 41.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1008
feet depth to SURFACE w/ 142 sx cmt.

Drilling Fluid Management Plan At If Nlt 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used NO FLUID - PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-20-07
Subscribed and sworn to before me this 24th day of July
07
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
RECEIVED
Letter of Completion Received
If Denied, Yes No Date: JUL 27 2007
 Wireline Log Received
Geologist Report Received
UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS



Operator Name: COLT ENERGY, INC Lease Name: HAZEN "4" Well #: 23
 Sec. 2 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	41.4	50/50 POZ	34	
PRODUCTION	5 5/8	2 7/8"8RD EUE	6.5	100.3	50/50 POZ	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	975-980.5	50 GAL 15% HCL	975-980.5
		300# 20/40 BRADY SAND	
		3700# 12/20 BRADY SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/24/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production Per 24 Hours	Oil Bbls. 2.3	Gas Mcf	Water Bbls. 2.7	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION
 Gas-Oil Ratio
JUL 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

API NO. 15-031-22209-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: W/2 SE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 23

LEASE NAME: HAZEN "4"

FOOTAGE LOCATION: 3300 FEET FROM SOUTH LINE & 3360 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 8-15-06

TOTAL DEPTH: 1008

DATE COMPLETED: 8-18-06

PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	41.40	I	59	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1000.00	50-50	128	Service Company

WELL LOG

CORES: 972 TO 987
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
1 FLOATSHOE
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
JIM	4	18
GRAVEL	18	26
SHALE	26	155
LIME	155	165
SAND	165	173
LIME	173	195
SHALE	195	199
LIME	199	224
SHALE	224	324
LIME	324	336
SHALE	336	349
LIME	349	356
SHALE	356	359
LIME	359	365
SHALE	365	367
LIME	367	373
SHALE	373	375
LIME	375	432
SHALE	432	436
LIME	436	438
RED SHALE	438	449
SHALE	449	478
KC LIME	478	535
LIME	535	536
SHALE	536	541
LIME	541	543
SHALE	543	549
LIME	549	564
SHALE	564	569
LIME	569	592
SHALE	592	594
LIME	594	596
BIG SHALE	596	640
LIME	640	643

FORMATION	TOP	BOTTOM
SHALE	643	727
SHALE & LIME	727	735
SHALE	735	757
LIME	757	761
SHALE	761	765
LIME	765	771
SAND & SHALE	771	777
LIME	777	791
SANDY SHALE	791	831
LIME	831	832
SANDY SHALE	832	844
LIME	844	845
SHALE	845	847
LIME	847	857
SHALE	857	876
LIME	876	879
SHALE	879	882
LIME	882	884
SHALE	884	895
LIME	895	901
SHALE	901	904
LIME	904	906
SHALE	906	917
LIME	917	918
SHALE	918	919
LIME	919	923
SAND & SHALE	923	931
LIME	931	934
SHALE	934	968
LIME	968	969
SHALE	969	971
LIME	971	972
SHALE	972	974
OIL SAND	974	979
SHALE	979	

RECEIVED
KANSAS CORPORATION COMMISSION
1008 T.D.

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER 08850
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-18-06	1828	Hazen 4 #23	2	23	16	CF	
CUSTOMER Colt Energy			TRUCK #		DRIVER		
MAILING ADDRESS P.O. Box 388			389		Alana		
CITY Fola			368		Casper		
STATE KS			237		Rod Bas		
ZIP CODE 66749							
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	1008	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	1003	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Established circulation. Mixed & pumped 800# gal followed by 146 sk 50/50, 270 gal, 1/4# flo seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	50	MILEAGE	368	157.50
5402	1003'	casing footage	368	N/C
5407A		ton miles		325.76
8107	37	flo-seal		666.60
11180	492	gel		68.88
1124	142	50/50 poz		1256.70
4402	1	2 1/2 plug RECEIVED		20.00
KANSAS CORPORATION COMMISSION				
JUL 27 2007				2695.44
CONSERVATION DIVISION WICHITA, KS				
5.38%				SALES TAX 74.85
				ESTIMATED TOTAL \$ 2770.29

AUTHORIZATION _____ TITLE WOT# 208299 DATE Alan Mader