

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/26/06</u>	<u>8/29/06</u>	<u>9/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22.205 ~00-00

County: COFFEY

SW_NW_NW_NE Sec. 2 Twp. 23 S. R. 16 East West

4880 feet from S / N (circle one) Line of Section

2600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HAZEN "5" Well #: 60

Field Name: NEOSHO FALLS-LEROY

Producing Formation: SQUIRREL

Elevation: Ground: 994 Kelly Bushing: _____

Total Depth: 1048 Plug Back Total Depth: 1036.65

Amount of Surface Pipe Set and Cemented at 41.4 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1048

feet depth to SURFACE w/ 146 _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-1408
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used NO FLUID - PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

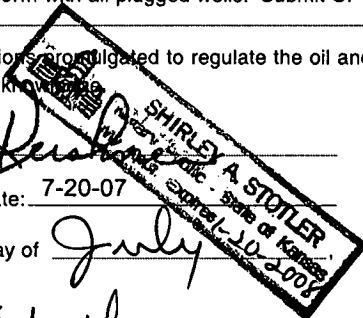
Title: OFFICE MANAGER Date: 7-20-07

Subscribed and sworn to before me this 24th day of July

20 07

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received JUL 27 2007
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: HAZEN "5" Well #: 60
 Sec. 2 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	41	50/50 POZ	54	
PRODUCTION	5 5/8	2 7/8" 8RD EUE	6.5	1036.65	50/50 POZ	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	980-990	50 GAL 15% HCL	980-990
		300# 20/40 BRADY SAND	
		2700# 12/20 BRADY SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/27/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.6		2.2		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 27 2007
 CONSERVATION DIVISION

DRILLERS LOG

API NO. 15-031-22205-0000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW NW NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 60

LEASE NAME: HAZEN "5"

FOOTAGE LOCATION: 4880 FEET FROM SOUTH LINE & 2600 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 8-26-06

TOTAL DEPTH: 1048

DATE COMPLETED: 8-29-06

PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	41.40	I	55	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1038.00	50-50	147	Service Company

WELL LOG

CORES: 977 TO 993
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
1 FLOATSHOE
1 CLAMP
1 SEAT NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
TREES & FILL	4	10
CLAY	10	15
GRAVEL	15	25
SHALE	25	168
LIME	168	183
SAND	183	194
LIME	194	203
SHALE	203	216
LIME	216	225
SHALE	225	249
LIME	249	279
SHALE	279	328
LIME	328	342
SHALE	342	356
LIME	356	431
SHALE	431	433
LIME	433	435
SHALE	435	441
LIME	441	442
RED BED	442	451
SHALE	451	461
LIME	461	463
SHALE	463	474
LIME	474	475
SHALE	475	484
KC LIME	484	549
SHALE	549	555
LIME	555	598
SHALE	598	601
LIME	601	603
BIG SHALE	603	763
LIME	763	767
SAND & SHALE	767	771
LIME	771	772

FORMATION	TOP	BOTTOM
SHALE	772	773
LIME	773	778
SHALE	778	786
LIME	786	796
SHALE	796	799
LIME	799	802
SAND & SHALE	802	804
LIME	804	805
SHALE	805	810
SAND	810	823
SHALE	823	830
LIME	830	831
SANDY SHALE	831	839
SHALE	839	854
LIME	854	862
SHALE	862	884
LIME	884	888
SHALE	888	891
LIME	891	892
SHALE	892	903
LIME	903	911
SHALE	911	922
LIME	922	923
SHALE	923	926
LIME	926	930
SHALE	930	937
LIME	937	940
SHALE	940	974
LIME	974	976
SHALE	976	979
LIME	979	980
OIL SAND & SHALE	980	991
SHALE	991	1033
LIME	1033	1035
SHALE	1035	

1048 T.D. RECEIVED
KANSAS CORPORATION COMMISSION

JUL 27 2007

CO. RECORDS DIV.
10/1/06

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08858
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-06	1828	Hazen #60	2	23	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred Mader		
CITY			164	Ric Arb		
STATE			237	Gar And		
ZIP CODE						
Tola						
KS						
66749						

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1040' CASING SIZE & WEIGHT 2 7/8" EVE
CASING DEPTH 1038' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 plug
DISPLACEMENT 6.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 150 sks 50/50 for Mix Cement
2 7/8" Gel 1/4" Flo. Seal. Cement to surface. Flush pump
+ Lines clean. Displace 2 1/2" rubber plug to casing
TD w/ 6.8 BBL Fresh water. Pressure to 650# PSI
Shut in casing.

[Signature]

Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	50 mi	MILEAGE Pump Truck 164		157.50
5407A	6.3 Ton	Ton Mileage 237		330.75
1124	146	50/50 Por Mix Cement		1292.10
1118B	350#	Premium Gel		49.50
1107	38#	Flo Seal		68.40
4402	1	2 1/2" Rubber plug		20.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 27 2007				
CONSERVATION DIVISION				
WICHITA, KS				
			Sub Total	2717.75
			Tax @ 5.3%	75.77
			SALES TAX	
			ESTIMATED TOTAL	2793.52

AUTHORIZATION _____

TITLE Watt 208686

DATE _____