

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/31/06</u>	<u>8/4/06</u>	<u>9/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,203 -00-00

County: COFFEY

SE SW NW NE Sec. 2 Twp. 23 S. R. 16 East West

4000 feet from (S) N (circle one) Line of Section

2040 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: HAZEN "5" Well #: 38

Field Name: NEOSHO FALLS-LEROY

Producing Formation: SQUIRREL

Elevation: Ground: 993 Kelly Bushing: _____

Total Depth: 1006 Plug Back Total Depth: 1005.90

Amount of Surface Pipe Set and Cemented at 41.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1006

feet depth to SURFACE w/ 138 sx cmt.

Drilling Fluid Management Plan ATTN 7-74-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used NO FLUID - PUSHED PIT IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 7-20-07

Subscribed and sworn to before me this 20th day of June

2007

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received

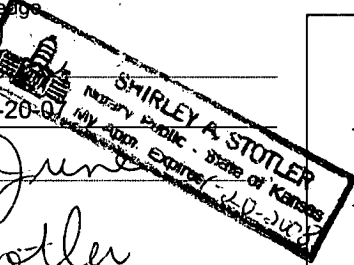
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution **JUL 23 2007**

CONSERVATION DIVISION
WICHITA, KS



Operator Name: COLT ENERGY, INC Lease Name: HAZEN "5" Well #: 38
 Sec. 2 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

RECEIVED
DRILLERS LOG ATTACHED **KANSAS CORPORATION COMMISSION**

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	41.7	THICK SET	61	
PRODUCTION	5 5/8	2 7/8"8RD EUE	6.5	1005.90	50/50 POZ	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	982-990	50 GAL 15% HCL	982-990
		600# 20/40 BRADY SAND	
		3400# 12/20 BRADY SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/24/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.6		3.2		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

JUL 23 2007

DRILLERS LOG

CONSERVATION DIVISION
WICHITA, KS
S. 2 T. 23 R. 16E

API NO. 15-031-22203-0000

OPERATOR: COLT ENERGY, INC.

LOCATION: SE SW NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 38

LEASE NAME: HAZEN "5"

FOOTAGE LOCATION: 4000 FEET FROM SOUTH LINE & 2040 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 7-31-06

TOTAL DEPTH: 1006

DATE COMPLETED: 8-4-06

GAS PURCHASER: FARMLAND

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	41.70	I	53	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1006	I	133	Service Company

WELL LOG

CORES: 978 TO 994
LOGS: OPEN HOLE

RAN: 3 CENTRALIZERS
1 FLOATSHOE
1 CLAMP
1 SEAT NIPPLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
SILT	4	21
RIVER GRAVEL	21	31
SHALE	31	169
LIME	169	175
SHALE	175	176
LIME	176	177
SAND	177	192
SHALE	192	197
LIME	197	223
SHALE	223	228
LIME	228	231
SHALE	231	235
LIME	235	256
SHALE	256	331
LIME	331	343
SHALE	343	361
LIME	361	380
SHALE	380	383
LIME	383	435
SHALE	435	444
RED BED	444	451
SHALE	451	482
LIME	482	499
SHALE	499	502
LIME	502	512
SHALE	512	515
LIME	515	543
SHALE	543	545
LIME	545	548

FORMATION	TOP	BOTTOM
SHALE	548	552
LIME	552	571
SHALE	571	576
LIME	576	598
BIG SHALE	598	767
LIME	767	770
SAND & SHALE	770	775
LIME	775	779
SAND & SHALE	779	788
LIME	788	798
SHALE	798	859
LIME	859	866
SHALE	866	884
LIME	884	889
SHALE	889	899
LIME	899	903
SAND & SHALE	903	925
LIME	925	926
SHALE	926	927
LIME	927	932
SHALE	932	939
LIME	939	941
SHALE	941	946
LIME	946	950
SAND & SHALE	950	977
LIME	977	978
SAND	978	980
LIME	980	982
OIL SAND & SHALE	982	987
SHALE	987	1006 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08801
LOCATION Ottawa
FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-06	1828	Hazen 5 #38	2	23	16	CF
CUSTOMER <u>Colt Energy</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>P.O. Box 388</u>			389		Alan Maden	
CITY <u>Tola</u>			368		Mat Mad	
STATE <u>KS</u>			237		Ken Ham	
ZIP CODE <u>66749</u>						

JOB TYPE plug string HOLE SIZE 5 7/8 HOLE DEPTH 1011 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 1009 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate Mixed & pumped 200# gel to conditk hole. Mixed & pumped 1 1/2 x 50/50 poz, 270 gal Va flo seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to TD of casing. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	068	800.00
5706	50	MILEAGE	068	157.50
5702	1009	casing footage	368	N/C
5407A		ten mileage	237	316.84
RECEIVED KANSAS CORPORATION COM				
1107	36#	flow seal	JUL 23 2007	64.80
1118B	484#	gel	CONSERVATION DIVISION WICHITA, KS	67.76
1124	138 x	50/50 poz		1221.30
7402	1	2 1/2 rubber plug		20.00
				2648.20
				5.37%
				SALES TAX 72.81
				ESTIMATE TOTAL 2721.01

AUTHORIZATION _____

TITLE WOT# 207826

Alan Maden