

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33325  
Name: Petroleum Development Corporation  
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26  
City/State/Zip: Bridgeport WV 26330  
Purchaser: Riley Natural Gas Company  
Operator Contact Person: Larry Robbins  
Phone: (303) 860-5800  
Contractor: Name: Western Well Drilling, LLC  
License: 33669  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/29/06 11/07/06 12/13/06  
Spud Date or 11/07/06 12/13/06  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

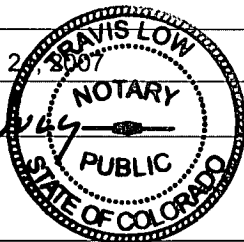
API No. 15 - 023-20703-0000  
County: Cheyenne  
W2 SE SE Sec. 7 Twp. 2 S. R. 41  East  West  
760 feet from  N (circle one) Line of Section  
1035 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Feikert Well #: 44-7  
Field Name: Cherry Creek Niobrara Gas Area  
Producing Formation: Niobrara  
Elevation: Ground: 3570' Kelly Bushing: 3575'  
Total Depth: 1639' Plug Back Total Depth: 1607'  
Amount of Surface Pipe Set and Cemented at 7 jts @ 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIHINH7-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 50 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Agent Date: July 2  
Subscribed and sworn to before me this 24 day of July  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Petroleum Development Corporation Lease Name: Feikert Well #: 44-7  
 Sec. 7 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**DIL/CDL/CNL/GR and GR/VDL/CBL**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1462'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#/ft	256'	Class "A"	85	2% gel + 3%CaCl2
Production	6 1/4"	4 1/2"	10.5 #/ft	1623'	ASC cement	75	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1482-1494' <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 25 2007</b> CONSERVATION DIVISION WICHITA, KS	500 gal 15% HCL, 70 Quality N2 foam, 327 bbls Lightning 15# fluid system, 99280 lbs of 12/20 Braddy Sand, 4000 lbs CR4000 resin coated sand, 311 MSCF N2	1482-1494'

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>1519'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>April 10, 2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b> Gas Mcf <b>62</b> Water Bbls. <b>43</b> Gas-Oil Ratio <b>n/a</b> Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

28525

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-7-06</u>	SEC <u>7</u>	TWP <u>25</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Feikert</u>	WELL # <u>44-7</u>	LOCATION <u>St Francis 20-S4-S4</u>	COUNTY <u>Cherokee</u>		STATE <u>Kan</u>		
OLD OR NEW (Circle one)				<u>26N-10-W-115</u>			

CONTRACTOR <u>Wastan Wall D/L</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>6 1/4</u>	T.D. <u>1435'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>1424.00</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>14.01'</u>
CEMENT LEFT IN CSG. <u>14.01'</u>	
PERFS.	
DISPLACEMENT <u>25.6 BBL</u>	

PUMP TRUCK CEMENTER <u>Walt</u>	
# <u>102</u> HELPER	
BULK TRUCK	
# <u>218</u> DRIVER <u>Fuzzy</u>	
BULK TRUCK	
# DRIVER	

**REMARKS:**

mixed 75 sks ASC  
Clear Pump + Lines  
Release Plug  
Displace 25.6 BBL KCL water  
D1475 #  
Landed Plug 1200' released  
Float Held  
Thank You

CEMENT	AMOUNT ORDERED <u>75 sks ASC, 2% L.S.</u>	
	<u>1/4" Flo Seal</u>	
	<u>3- Gal Cl-Flt</u>	
COMMON	@	
POZMIX	@	
GEL	<u>1 qt</u> @ <u>16.02</u>	<u>16.02</u>
CHLORIDE	@	
ASC	<u>75 sks</u> @ <u>14.30</u>	<u>1065.00</u>
	<u>Flo-Seal 19#</u> @ <u>2.00</u>	<u>38.00</u>
	<u>Clc-Flt 3 gal</u> @ <u>25.00</u>	<u>75.00</u>
	@	
	@	
	@	
	@	
HANDLING	<u>81 - sks</u> @ <u>1.92</u>	<u>155.52</u>
MILEAGE	<u>94 pm sks mile</u>	<u>729.00</u>
TOTAL		<u>2,077.52</u>

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>100 miles</u> @ <u>6.00</u> <u>600.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Petroleum Development Corp  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 2,210.52

JUL 25 2007

**PLUG & FLOAT EQUIPMENT**

CONSERVATION DIVISION	
WICHITA, KS	
<u>1- 1/2" Flow-Float-Flt-Steel</u>	@
<u>1- 1/2" Flow-Float-Flt-Steel</u>	@
<u>5- Cementation</u>	@
	@
	@

TOTAL \_\_\_\_\_

TAX	
TOTAL CHARGE	<u>4287.52</u>
DISCOUNT	<u>-4287.52</u>
IF PAID IN 30 DAYS	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME [Name]

# ALLIED CEMENTING CO., INC.

28537

Federal

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dalley

DATE <u>11-14-06</u>	SEC <u>8</u>	TWP <u>25</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Bammes</u>	WELL # <u>34-8</u>	LOCATION <u>St Francis 2W-5N-5W-24</u>	COUNTY <u>Cherokee</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>34W-11.5</u>			

CONTRACTOR Western Well Ddgs  
 TYPE OF JOB Surface  
 HOLE SIZE 9 7/8" T.D. 260'  
 CASING SIZE 7" DEPTH 257.43'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT 10 1/4 BBL

OWNER Petroleum Development Corp  
 CEMENT  
 AMOUNT ORDERED 85 SKS COM,  
36cc - 28cc

EQUIPMENT  
 PUMP TRUCK CEMENTER Walt  
 # 422 HELPER Lonnie  
 BULK TRUCK  
 # 315 DRIVER Derrin  
 BULK TRUCK  
 # DRIVER

COMMON	<u>85 SKS</u>	@	<u>1220</u>	<u>1037.00</u>
POZMIX		@		
GEL	<u>1 SK</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE	<u>2 SKS</u>	@	<u>46.60</u>	<u>93.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>88 SKS</u>	@	<u>1.90</u>	<u>167.20</u>
MILEAGE	<u>94 per SK/mile</u>			<u>792.00</u>
TOTAL				<u>2,106.05</u>

REMARKS:

Cement Did Cure  
  
Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>100 miles</u>	@	<u>6.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Western Well Ddgs  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 25 2007

TOTAL 1,415.00

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION	<u>7"</u>		
WICHITA, KS	<u>1-7" Centralizer</u>	@	<u>54.00</u>
		@	
		@	
		@	
		@	

TOTAL 54.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>3575.05</u>		
DISCOUNT	<u>-357.50</u>		
IF PAID IN 30 DAYS			

SIGNATURE [Signature]

PRINTED NAME