

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
Ft. Scott

ORIGINAL

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060-B So. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 671-7242
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/30/07</u>	<u>4/5/07</u>	<u>4/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

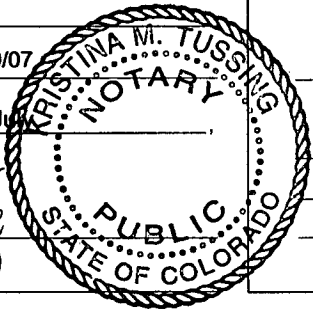
API No. 15 - 011-23244-00-00
 County: Bourbon
NE SW NW Sec. 26 Twp. 24 S. R. 23 East West
1694 feet from S / (N) (circle one) Line of Section
684 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wunderly Well #: 5-26
 Field Name: Ft. Scott
 Producing Formation: Mississippian
 Elevation: Ground: 921' Kelly Bushing: _____
 Total Depth: 628' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Coral Sears
 Title: Land Administrator Date: 7/20/07
 Subscribed and sworn to before me this 20th day of July
20.07
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUL 24 2007

Operator Name: Running Foxes Petroleum Inc. Lease Name: Wunderly Well #: 5-26

Sec. 28 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Mud Log Dual Induction LL3/GR Log High-Resolution Compensated Density Sidewall Neutron Log Gamma Ray/Neutron/CCL Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>220'</td> <td>701'</td> </tr> <tr> <td>Rowe</td> <td>525'</td> <td>396'</td> </tr> <tr> <td>Mississippian</td> <td>580'</td> <td>341'</td> </tr> </table>	Name	Top	Datum	Excello	220'	701'	Rowe	525'	396'	Mississippian	580'	341'
Name	Top	Datum											
Excello	220'	701'											
Rowe	525'	396'											
Mississippian	580'	341'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2	13 3/8	54	20			None
Production	12 1/4	8 5/8	24	617'	Thickset	265	Kol & Flo Seal, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.5	524' - 526'		
4	562' - 566'		
4	569' - 572'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

JUL 24 2007

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15389
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-07	6960	Wonderlan #5-26	26	24	23	BB
CUSTOMER Running Foxes Petroleum Inc			TRUCK #			
MAILING ADDRESS 7060 B S. Tupper way			DRIVER		TRUCK #	
CITY Centennial			DRIVER		TRUCK #	
STATE Co			DRIVER		TRUCK #	
ZIP CODE 8012			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 12 1/4 HOLE DEPTH 628' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 617' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 8 5/8 Plug
DISPLACEMENT 38 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation. Mix + Pump 20 BBL Fresh water w/ 1 Gal ESA-41 (soap) Flush. Mix + Pump 266 sacks Thickset Cement w/ 4" Flo Seal per sack. Flush pump + lines clean. Displace 8 5/8" Rubber Plug to casing TD w/ 38 BBL Fresh water. Pressure to 4000 PSI Release pressure to set Float Valve. Check plug depth w/ wireline.

Fred Maden

HAT Drilling

ACCOUNT CODE	QUANTITY & UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	75mi	MILEAGE Pump Truck	495	247 ⁵⁰
5407A	12.502 Ton	Ton Mileage.	570	1031. ⁴²
5501C	4hrs	Transport 505-7106		400 ⁰⁰
5502C	4hrs	80 BBL Van Truck	370	360 ⁰⁰
1126A	265 2 SKS	Thickset Cement		4081 ⁰⁰
1107	67 #	Flo Seal		127 ⁸⁰
4411	1 - 8 5/8"	Rubber Plug		102 ⁰⁰
1238	1 Gal	ESA-41 (soap)		35 ⁴⁵
Sub Total				7224 ⁶⁷
Tax @ 6.3%				271 ⁵⁵
TOTAL				7496. ²²

Thank You.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2007
CONSERVATION DIVISION
WICHITA, KS
SALES TAX

AUTHORIZATION WO# 212890 TITLE _____ DATE _____